



EXHIBIT 1

Avanti Helium US, Inc.

Field Office 127 Main St. Shelby, MT 59474
Registered Office 2620 Colonial Dr., Helena MT, 59601

February 6, 2026

To: Montana Board of Oil and Gas Conservation

Re: Request for Consideration of Rule-Specific Exception or Temporary Exemption – Nitrogen-Dominant Helium Production Streams

Dear Board Members,

Avanti Helium US, Inc. (“Avanti”, or “the Company”) respectfully submits the attached materials in support of a request for consideration of a rule-specific exception, or temporary exemption, related to vent management requirements for nitrogen-dominant helium production streams in Montana.

Avanti is a helium-focused exploration and development company with land in Liberty and Toole Counties. After some delays due to a challenging business environment, the Company is currently on track to start production in mid-2026. The Company’s reservoirs differ materially from conventional oil and natural gas operations and, beyond drilling, have not been considered “oil and gas” by the MTBOGC for facilities and pipeline construction permitting activities. The production streams associated with our Sweetgrass development are composed predominantly of nitrogen, with methane concentrations typically around one percent and structurally limited by reservoir composition. These streams are fundamentally different in emissions behavior from hydrocarbon-dominant gas and present unique technical considerations in evaluating appropriate emissions management approaches.

Our analysis, included in the accompanying presentation, evaluates lifecycle greenhouse gas emissions, capital requirements, and operating impacts associated with venting and combustion-based control technologies. At the methane concentrations present in these nitrogen-rich streams, thermal control technologies such as flaring, catalytic oxidizers, and regenerative thermal oxidizers require supplemental fuel to sustain combustion. As a result, emissions outcomes become dominated by fuel-driven carbon dioxide rather than methane destruction efficiency. Under these conditions, the net environmental benefit of combustion controls is limited, while additional capital infrastructure and fuel consumption are introduced.

Avanti's requests below are not based on operator preference but, rather, on stream chemistry and proportionality of environmental controls. We propose that any exception or temporary exemption be tied to documented vent stream monitoring, and, should the gas composition change significantly over time, the Company and the Board could come together and re-evaluate the situation.

Avanti notes that the Environmental Protection Agency is proposing to change the 2009 "endangerment finding" which, in part, led to regulation of methane emissions. Given that the regulatory environment may be changing in the near term, the Company wishes to avoid committing to significant capital and operational expenses now that may not be required soon after the project is commissioned. To support what we feel are common sense requests, we present a transparent lifecycle analysis that includes methane emissions, combustion emissions, methane slip, and supplemental fuel impacts. Our objective is to align emissions management with the actual environmental profile of these streams while maintaining regulatory oversight and accountability.

Accordingly, Avanti respectfully requests:

1. Continuing the view that Avanti's facilities are not "oil and gas" for the purpose of MTBOGC regulation; or,
2. Consideration of a rule-specific exception, or temporary exemption, applicable to helium-focused, nitrogen-dominant production streams meeting defined methane concentration safeguards; and
3. The opportunity to submit a formal application for hearing to be placed on an upcoming Board meeting docket to present this request for review.

We appreciate the Board's consideration of this matter and remain committed to responsible resource development, regulatory compliance, and environmental stewardship in Montana.

Sincerely,



Chris Bakker
President
Avanti Helium US, Inc. Avanti Helium Corp.



Cam Buss
VP, Operations

The logo for Cavanti Helium features a stylized white 'C' on the left, composed of two curved lines with small circles at their ends. To the right of the 'C', the words 'avanti helium' are written in a clean, white, sans-serif font. The background is a dark teal gradient with faint, glowing blue molecular or network-like patterns.

avanti helium

MBOGC Meeting in Billings, MT
February 11, 2026 2:30pm



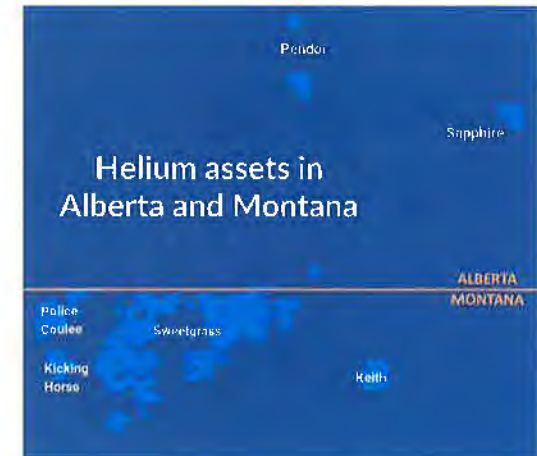
Corporate Overview & Vent Management Context

Who We Are

- North American helium exploration and development company
- Focused on helium resource development rather than conventional oil & gas production
- Projects target helium-rich, nitrogen-dominant reservoirs
- Supplying critical material for medical, technology, and industrial markets



Avanti's Land



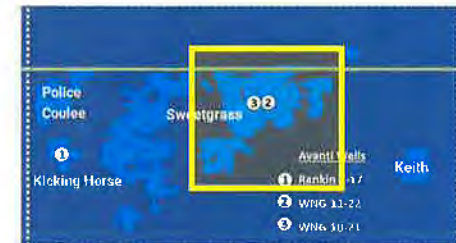
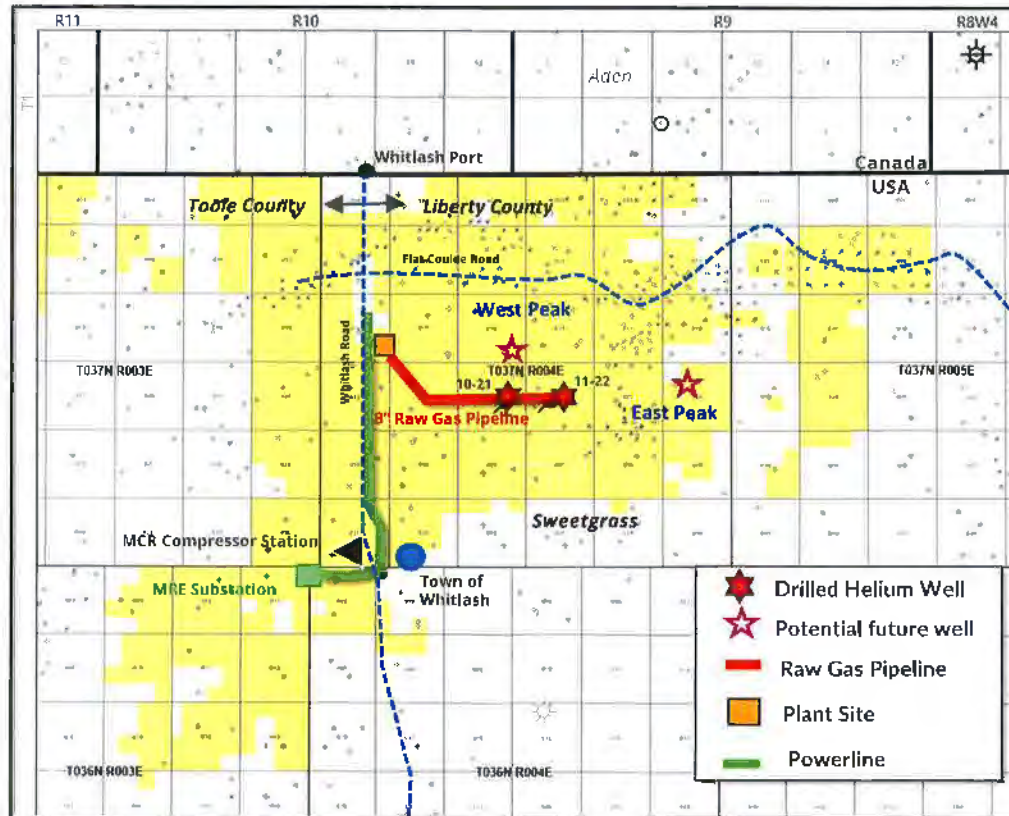
Montana Project & Regulatory Context

- Sweetgrass facility processes nitrogen-rich, low-methane gas streams
- Methane concentration ~1%, creating unique emissions management dynamics
- Combustion-based controls require supplemental fuel and add capital and emissions
- Company committed to MBOGC and DEQ compliance while seeking tailored consideration

Avanti Helium is a specialized helium developer with distinct technical drivers from traditional oil and gas. We seek regulatory clarity for emissions management of low-methane streams while maintaining environmental stewardship.

Project Status

Avanti Sweetgrass Helium Development



Wells

- 2 Helium wells drilled and ready for production

Pipeline

- Raw gas pipeline installed

Wellsite Facilities

- Pipeline risers, well control and metering to be completed

Plant

- Plant lease construction to be completed
- Plant relocation and assembly to follow site preparation

Power

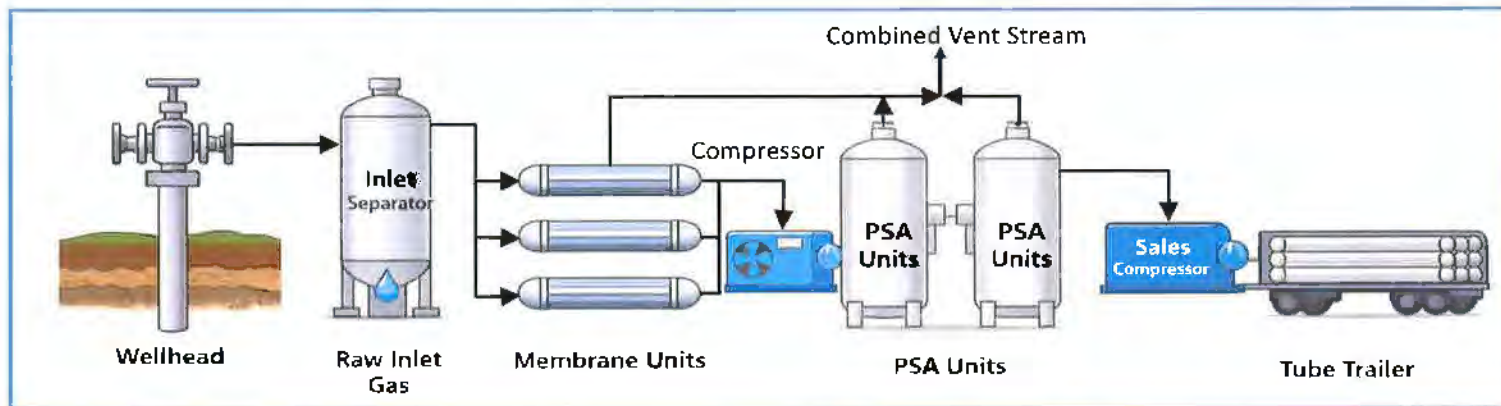
- Long-term power in coordination with local Electric CO-OP
- Diesel generation planned for initial startup





Plant & Process Overview

10 MMscf/d raw inlet initial design



Helium Processing – Simple Overview

- **Gas comes from the well** and first goes through a separator to remove any water or debris.
- The gas then passes through **membrane units**, which remove most of the nitrogen and create a low-pressure vent stream.
- The remaining gas is compressed and sent to **PSA vessels (Pressure Swing Adsorption)**, which further purify the helium.
- These PSA units also produce a small additional vent stream.
- The **combined vent stream** is mostly nitrogen with very little methane.
- The purified helium is compressed and loaded into **tube trailers** for delivery to customers.

What Makes This Stream Different

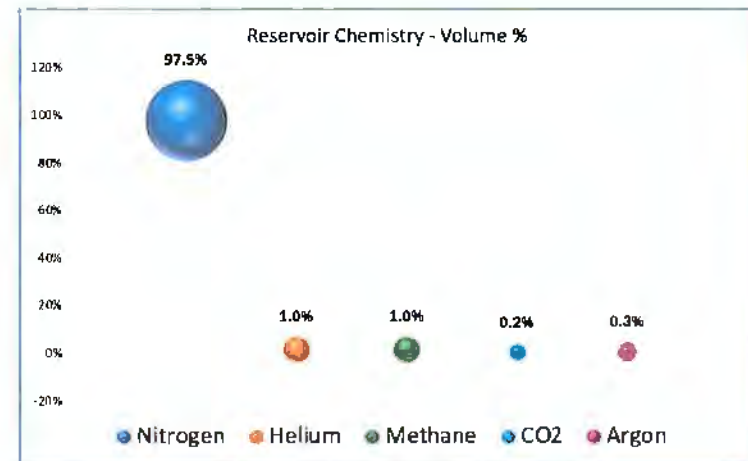
Nitrogen-Dominant Production



- Primary production target is helium, not hydrocarbons
- Typical gas composition:
 - **97–98% Nitrogen (inert)**
 - ~1% Helium
 - **1–1.5% Methane (trace)**
 - Minor CO₂ & Argon (trace)

Key Distinction

- This is not a conventional natural gas production
- Methane is a small, structurally limited component of a largely inert nitrogen stream
- Emissions profile more closely resembles industrial nitrogen venting than hydrocarbon gas venting



Regulatory Approach Requested

- Recognition of controlled venting for streams with methane $\leq 1.5\%$ by volume
- Limit is measurable, enforceable, and tied to reservoir chemistry



TSX:AVN

Avanti Helium US, Inc







TSXV:AVN

Avanti Helium US, Inc



Technology Performance in Nitrogen-Dominant Streams



Option	What It Is	How It Works	Key Considerations for Low-Methane Stream (~1% CH ₄)
 Venting	Direct atmospheric release of the nitrogen-rich stream	Gas is discharged without combustion or treatment	No capital or operating cost; no supplemental fuel required; methane is emitted directly; lifecycle impact driven only by methane content
 Catalytic Oxidizer	Low-temperature combustion using a catalyst	Methane is oxidized to CO ₂ over a catalyst bed, typically with added fuel to maintain reaction temperature	Requires capital equipment and fuel gas; reduces methane but adds CO ₂ from combustion; fuel use becomes significant at low methane concentrations
 RTO (Regenerative Thermal Oxidizer)	High-efficiency thermal destruction system	Gas is heated in a combustion chamber with heat recovery media to oxidize methane	Higher capital cost; fuel required to sustain combustion at low CH ₄ ; good destruction efficiency but lifecycle emissions influenced by supplemental fuel
 Flaring	Open combustion device	Gas is burned in a flare stack using pilot and supplemental fuel	Lower capital than oxidizers but high fuel consumption; combustion converts CH ₄ to CO ₂ ; highest lifecycle CO _{2e} when fuel use dominates

Cost & Emission Analysis

Stream Basis: 10 MMscf/d, 99% Nitrogen, 1% Methane



Annual CO₂e Emissions

Option	+GWP ₁₀₀ = 28		Required Fuel Gas (MMscf)
	(tonnes CO ₂ e / year)	(tonnes CO ₂ e / year)	
Venting	19,600	5,565	0
Catalytic Oxidizer	6,820	6,120	0.20
RTD	10,310	10,030	0.40
Flaring	60,500	60,200	2.9

Costs

Option	Capital (\$MM)	Operating Cost - 5 Years (\$MM)	Total 5-Year Cost (\$MM)
Venting	0.0	0.0	0.0
Catalytic Oxidizer	2.6	0.7	3.3
RTD	3.1	1.5	4.6
Flaring	1.0	10.6	11.6

* Operating Cost based on flat natural gas price of \$2/miscf for fuel use

Key Takeaways

- At low methane concentrations, emissions are largely driven by supplemental fuel combustion.
- Venting requires no new emissions-control infrastructure; other options add capital equipment.
- Combustion controls introduce ongoing fuel consumption and operating costs, adds complexity to operations.
- Under extended climate horizons (GWP₅₀₀), emissions differences among options narrow.
- For low-methane streams, venting avoids non-productive capital while achieving similar long-term CO₂e results.
- Additional capital and fuel burdens associated with combustion controls may affect the timing and scale of future helium development activities.

For nitrogen-rich vent streams containing approximately 1% methane, venting represents a technically defensible management approach that avoids new capital infrastructure while delivering comparable long-term greenhouse gas outcomes





Environmental & Technical Comparison

Emission Scale (10 MMscf/day basis, 99% Nitrogen and 1% Methane)



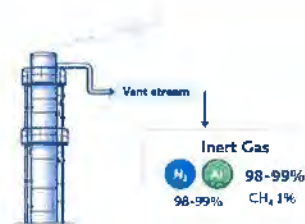
- Annual methane emissions: ~700–1,050 tonnes CH₄ before any lifecycle normalization or comparison to fuel-driven emissions from control systems
- GHG context (GWP₁₀₀): ~19,600–29,400 tonnes CO₂e/year
- 98–99% of stream remains inert gases

Key Point

- Combustion systems address a trace methane fraction by introducing additional emissions to an otherwise inert stream.

Why Venting is the Lower-Impact Option for This Stream

Factor	Controlled Venting	Combustion Controls (Flaring/RTO/Oxidation)
Stream Suitability	Nitrogen-dominant	Poor combustion efficiency
Emissions	Trace methane only	Adds CO ₂ , NO _x , CO, combustion byproducts
Infrastructure	Minimal	Combustion systems required
Safety	Passive system	Ignition & flame stability risks
Net Environmental Effect	Proportionate	Introduces new emissions



Venting Safeguards & Regulatory Request



Operational Safeguards

- ✓ Routine gas composition testing
- ✓ Documented vent stream monitoring
- ✓ Applies only when reservoir methane remains low

Technical Basis

- ✓ Stream is nitrogen-dominant, helium-targeted
- ✓ Combustion controls introduce additional fuel use, and capital
- ✓ Controls should be proportionate to environmental risk

Regulatory Context

- ✓ Applies only to helium-focused, nitrogen-rich wells
- ✓ Serves as an interim approach while regulatory framework and legislation evolves

Company Request

- ✓ **Avanti** respectfully requests consideration of an exemption (or temporary exemption) from standard venting control requirements for nitrogen-dominant helium production streams, meeting low methane safeguard.

Steps

- Submit formal request for a rule-specific exemption to the Board
- File application for hearing and to be placed on the next upcoming MBOGC meeting docket



Controlled venting under defined safeguards represents a proportionate, low-impact, and technically appropriate management approach for these helium production streams





**Supplemental
information**

MBOG Meeting in Billings, MT
February 11, 2026 2:30pm



TSX:AVN

Avanti Helium US, Inc

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Presentation Outline



1. Corporate Overview & Regulatory Context on Venting Low Concentrations of Methane
2. Avanti Overview and Current Status
3. Plant & Process Overview
4. Vent Management Discussion
 - Vent management options
 - Emissions-Cost analysis
 - Environmental & Technical Comparison
5. Venting Safeguards & Regulatory Request

Emissions Calculation Basis & Assumptions



Parameter	Value Used	Notes / Basis
Methane Flow	0.1 MMscfd	1% of 10 MMscfd stream
Methane Mass	1,920 kg/day	0.0192 kg CH ₄ per scf
CO ₂ from CH ₄ Combustion	2.75 kg CO ₂ /kg CH ₄	Stoichiometric oxidation
CO ₂ from Fuel Gas	0.055 kg CO ₂ /scf	Typical natural gas factor
GWP ₁₀₀	28	IPCC AR5
GWP ₅₀₀	7.95	Long-term climate metric
Days per Year	365	Continuous operation





Supplemental Fuel Gas Requirements



Option	Fuel Gas (MMscfd)	Reason
Venting	0.0	No combustion
Catalytic Oxidizer	0.20	Maintain catalyst temperature
RTO	0.40	Sustain combustion in low-BTU stream
Flaring	2.9	Maintain flame stability

NOTE: At approximately 1% methane, the stream cannot sustain combustion without external fuel. Therefore, emissions from thermal controls are largely driven by supplemental fuel rather than methane destruction.

Emission Calculation Equations



- Methane CO₂e = Methane mass × GWP
- CO₂ from Combusted Methane = CH₄ destroyed × 2.75
- Methane Slip CO₂e = Undestroyed CH₄ × GWP
- Fuel CO₂ = Fuel Gas (scf) × 0.055
- Total CO₂e = Combusted CH₄ CO₂ + Fuel CO₂ + Methane Slip CO₂e





Plant Status

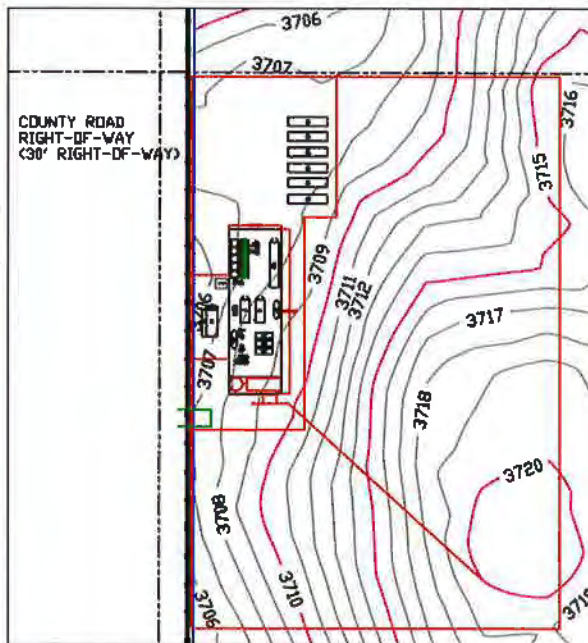
TSX:AVN

Avanti Helium US, Inc

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Site layout and plot plan



- Grading plan optimized for up to 15 MMcf/d raw inlet facility
- General design - Membrane/PSA helium purification
- Power pole and transformer locations confirmed with MRE CO-OP and will be placed once final design of facility has been completed
- Inlet separator is fabricated and ready to ship to site with IFC drawings complete, ready for construction
- Plant planned to be moved to site once lease construction is completed

Inlet Separator and Filter Coalescer



Pipeline Status

- Pipeline 100% completed

Aerial view after completion
(looking west)



During construction
(stringing)



During construction
(trenching)





Wellsite and Riser Status

- Wellsite packages fabricated and delivered to site
- Well control and wet metering - designed for max surface pressure and flowrate to deliver to the MWPP
- Risers designed with pigging valve capability to pig lines for condensation or if water production occurs
- All equipment is purchased, IFC drawings are complete and ready for construction



10-21 Wellsite Package (looking south)



11-22 Wellsite Package (looking south)



Wellsite Package (metering and control)



Wellhead ESD Valves





EXHIBIT 2

February 11, 2026

Montana Board of Oil and Gas

Public Comment – February Business Meeting

Dear Board and Staff,

As you are all aware, over the past 18 months, we have seen a considerable increase in the number of operators looking to space and drill wells in the Montana Bakken. As a mineral owner, this is certainly welcome and exciting. However, it does not come without challenges.

Montana trust lands owns a considerable amount of mineral acreage near Culbertson, Montana (attached map). These lands are the subject of many of the applications you have heard and will hear tomorrow. As a significant royalty interest owner in the area, we are asking the Board and staff to consider the following in their decision making, especially when hearing competing applications:

1. **Methodical and Responsible Development** – Bakken wells typically produce 40-60% of their expected ultimate recovery (EUR, how much total oil is produced) within the first year of production. That means for wells to be economic, timing matters and so does pricing. While oil prices have rallied in the past couple of months, most would still consider the prices to be low or moderate. Extending the length of a lateral to four or five miles might make a well economic at lower prices, but it may not be the best way to develop the overall resource.
2. **Gas takeaway matters to royalty owners** - Pipeline infrastructure has always been an issue in the Montana Bakken, but the pipeline companies are finally starting to catch up. When considering two competing proposals, please know that the ability to quickly connect to a gas pipeline is important. Royalty owners receive no money on flared gas, and fractional amount of money on gas sold to companies like Crusoe for bitcoin mining or AI generation. Gas pipeline sales are not insignificant from a royalty owner's perspective. During primary production, a four well pad that produces 150,000 mcf per month at \$3.50/mcf would pay \$105,000 per month to royalty owners. That might be nominal to operators, but it's not to families and it's not to the schools of Montana.
3. **Operatorship and Well Performance** – Montana trust lands encourages the Board and staff to conduct a comparative analysis of well performance by operator. If it is found that certain companies drill, complete, and operate better and higher performing wells than other companies, it is within your authority to consider this information when hearing

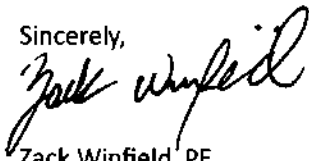


competing applications. This prevents waste and protects correlative rights. We also encourage the staff to periodically audit the EUR's presented to the Board in economic exhibits.

It's likely that we will only have one chance at developing the resource in this area, and Montana trust lands on behalf of the public schools of Montana, wants to ensure that it is done the right way. If that means drilling only one well in a unit instead of four while allowing pricing to increase, or pipeline infrastructure to be built out, we support that. Drilling wells just for the sake of drilling them doesn't make sense. The best way to develop this resource isn't necessarily the fastest way.

Thank you for your consideration. I'd be happy to answer any questions the Board or staff may have.

Sincerely,



Zack Winfield, PE

Petroleum Engineer – Montana Trust Lands

DNRC-FTLD-MMB

Zackary.winfield@mt.gov

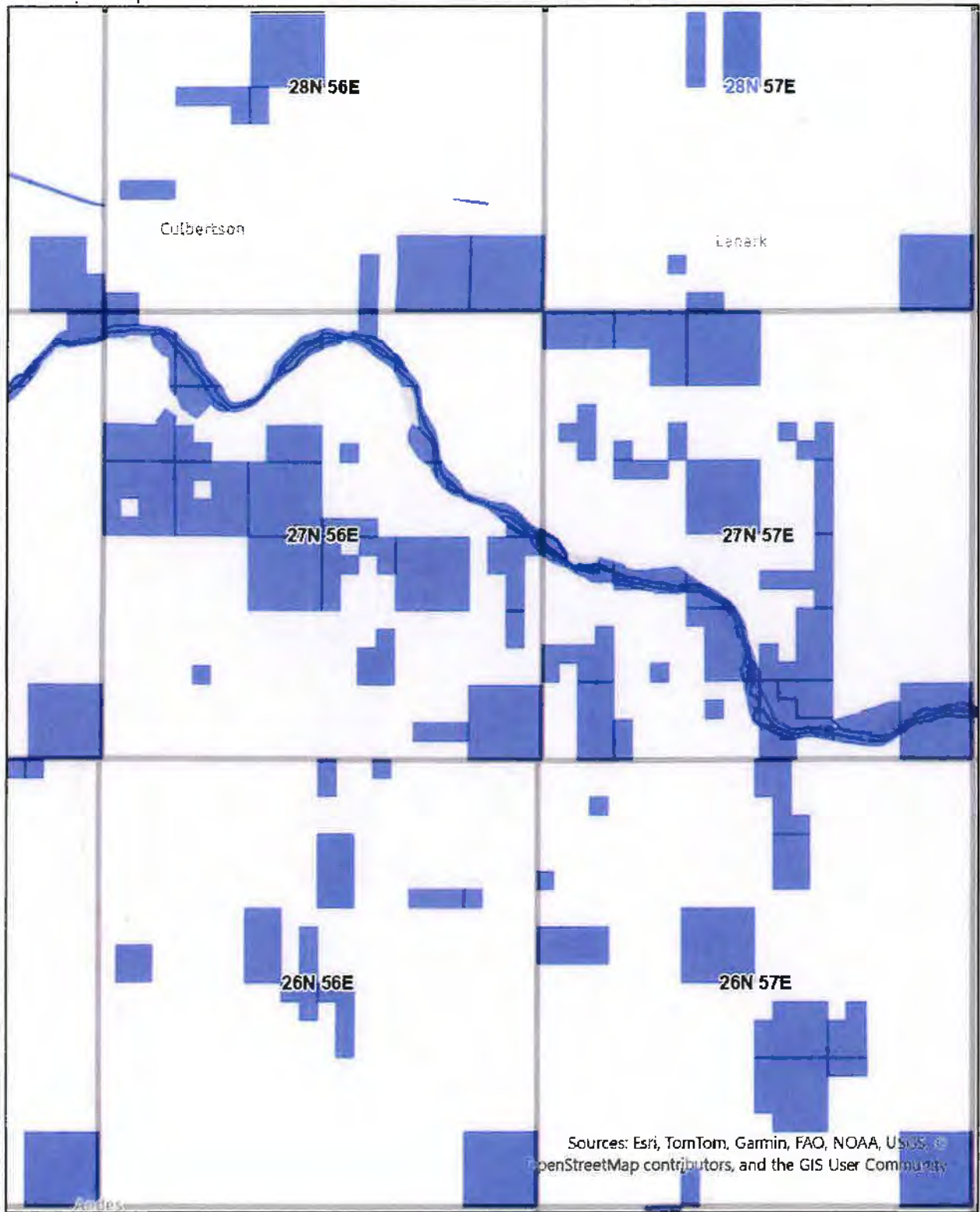
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Legend

Montana Trust Lands Oil and Gas Ownership Map Richland and Roosevelt Counties, MT

- PLSS Township
- Trust Lands Oil & Gas Mineral Ownership



0 2.5 5 10 Miles



BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE REQUEST OF REHEARING OF
DOCKETS 312-2025/1-2026 FED, 313-2025/ 2-2026 FED, 421-
2025, AND 422-2025 BY KRAKEN OIL & GAS LLC IN
ACCORDANCE WITH SECTION 82-11-143, M.C.A.

ADMINISTRATIVE ORDER 1-A-2026

At the Board's December 11, 2025, public hearing, Kraken Oil & Gas LLC's (Kraken) proposed a temporary spacing unit in a lay-down (east-west) configuration comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, in Roosevelt County, Montana. Phoenix Operating LLC (Phoenix) proposed a temporary spacing unit in a stand-up (north-south) configuration comprised of all of Sections 16, 21, 28, and 33, T28N-R56E. The Board heard testimony and received exhibits regarding the competing development proposals, including well orientation, working-interest ownership, township offsets, legacy wells, and the lack of direct offset production data for four-mile wells in the immediate area. Following consideration of the evidence and argument presented, the Board denied Kraken's applications and approved Phoenix's applications.

Following that hearing, Kraken filed a rehearing request of Dockets 312-2025/1-2026 FED, 313-2025/ 2-2026 FED, 421-2025, and 422-2025 pursuant to § 82-11-143, MCA. Kraken asserted that an exhibit submitted by Phoenix comparing the economics of stand-up and lay-down spacing configurations was unclear and insufficiently explained at the hearing.

At the subsequent meeting, Uriah Price, attorney, appeared on behalf of Kraken in support of the rehearing request and Wendy Johnson, attorney, appeared on behalf of Phoenix in opposition. The Board considered the arguments presented and the record of the prior hearing.

The Board determined that Kraken did not demonstrate newly discovered evidence, material error, or other grounds sufficient to warrant rehearing under § 82-11-143, MCA. A motion was made and passed to deny the request for rehearing.

IT WAS THEREFORE ORDERED by the Board that the request to rehear Dockets 312-2025/1-2026 FED, 313-2025/ 2-2026 FED, 421-2025, and 422-2025 was denied.

Dated this 11th day of February, 2026

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE REQUEST OF REHEARING OF
KRAKEN OIL & GAS LLC DOCKETS 465-2025 AND 466-2025
BY PHOENIX OPERATING LLC IN ACCORDANCE WITH
SECTION 82-11-143, M.C.A.

ADMINISTRATIVE ORDER 2-A-2026

At the Board's December 11, 2025, public hearing, the Board considered protests filed by Phoenix Operating LLC (Phoenix) pursuant to ARM 36.22.601 concerning Kraken Oil & Gas LLC's (Kraken) applications for permits to drill within existing temporary spacing units comprised of all of Sections 18, 19, 30, and 31, T28N-R57E and all of Sections 13, 24, 25, and 36, T28N-R56E, Roosevelt County, Montana. The Board heard testimony and received exhibits from both Phoenix and Kraken regarding correlative rights, prevention of waste, orderly development, ownership interests within the spacing unit, and compliance with the existing temporary spacing unit order. The Board clarified that the matter before it was a protest of specific drilling permit applications and not a request to modify or reconsider the existing temporary spacing unit.

Following consideration of the record, the Board determined that Phoenix did not demonstrate through testimony and exhibits that the protested drilling permit applications failed to protect correlative rights, prevent waste, or comply with the approved spacing order. The Board therefore denied the protests and authorized staff to proceed with approval of the drilling permits.

Following that hearing, Phoenix filed a rehearing request of Dockets 465-2025 and 466-2025 pursuant to § 82-11-143, MCA. Phoenix asserted that the Board did not properly consider correlative rights and private rights in reaching its decision.

At the subsequent meeting, Wendy Johnson, attorney, appeared on behalf of Phoenix in support of the rehearing request, and Uriah Price, attorney, appeared on behalf of Kraken in opposition. The Board considered the arguments presented and the record of the prior hearing. The record reflects that the Board considered Phoenix's arguments regarding correlative rights, prevention of waste, and orderly development, and made its determination based on the evidence presented in the context of a protest to specific drilling permit applications.

The Board determined that Phoenix did not demonstrate newly discovered evidence, material error, or other grounds sufficient to warrant rehearing under § 82-11-143, MCA. A motion was made and passed to deny the request for rehearing.

IT WAS THEREFORE ORDERED by the Board that the request to rehear Dockets 465-2025 and 466-2025 was denied.

Dated this 11th day of February, 2026

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

MONTANA BOARD OF OIL AND GAS CONSERVATION
 FINANCIAL STATEMENT
 As of 2/6/2026

Fiscal Year 2026: Percent of Year Elapsed - 61%

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,446,189	707,622	49	738,567
UIC	Personal Services	377,882	180,310	48	197,572
	Total	1,824,071	887,931	49	936,140
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	16,200	-	-	16,200
	Total	90,000	-	-	90,000
Regulatory	Operating Expenses:				
	Contracted Services	178,926	48,459	27	130,467
	Supplies & Materials	57,042	39,694	70	17,348
	Communication	50,495	31,737	63	18,758
	Travel	20,886	11,171	53	9,715
	Rent	1,354	531	39	823
	Utilities	23,778	9,316	39	14,462
	Repair/Maintenance	61,081	23,585	39	37,496
	Other Expenses	36,118	17,913	50	18,205
	Total Operating Expenses	429,680	182,407	42	247,273
UIC	Operating Expenses:				
	Contracted Services	52,480	11,283	22	41,197
	Supplies & Materials	12,521	7,956	64	4,565
	Communication	11,084	5,535	50	5,549
	Travel	4,585	2,103	46	2,482
	Rent	297	117	39	180
	Utilities	5,219	1,373	26	3,846
	Repair/Maintenance	13,408	4,072	30	9,336
	Other Expenses	7,929	942	12	6,987
	Total Operating Expenses	107,523	33,380	31	74,143
	Total	537,203	215,787	40	321,416
Regulatory	Debt Services	15,163	11,946	79	3,217
UIC	Debt Services	3,328	2,622	79	706
	Total	18,491	14,568	79	3,923

	Budget	Expends	%	Remaining
Carryforward FY25				
Operating Expenses	31,345	-	0	31,345
Equipment & Assests	75,000	-	0	75,000
Total	106,345	-	0	106,345

Funding Breakout	2025 Total Budget	2025 Total Expends	%
State Special	2,469,765	1,118,286	45
Federal 2025 UIC (10-1-2024 to 9-30-2025)	137,000	137,000	100
Federal 2026 UIC (10-1-2025 to 9-30-2026)	137,000	-	0
Total	2,743,765	1,255,286	46

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 26	FY 25
Oil & Gas Production Tax	\$ 956,556	\$ 4,102,286
Oil Production Tax	897,632	3,842,344
Gas Production Tax	58,924	259,942
Drilling Permit Fees	49,725	16,675
UIC Permit Fees	87,000	232,630
Interest on Investments	224,340	455,947
Copies of Documents	508	(304)
Miscellaneous Reimbursements	-	14,974
TOTAL	\$ 1,318,129	\$ 4,822,207
Account Balance	\$ 12,244,021	

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 26	FY 25
RIT Investment Earnings:	\$ 208,444	-
July	-	-
August	36,325	-
September	31,938	-
October	32,263	-
November	42,113	-
December	31,683	-
January	34,122	-
February	-	-
March	-	-
April	-	-
May	-	-
June	-	-
Bond Forfeitures:	113,538	228,388
Interest on Investments	14,129	51,403
TOTAL	\$ 336,111	\$ 279,792
Account Balance	\$ 846,442	

REVENUE INTO GENERAL FUND FROM FINES

		FY 26
HAWLEY OIL LLP	7/18/2025	240
BAD WATER DISPOSAL LLC	8/8/2025	260
YELLOWSTONE PETROLEUMS	8/12/2025	20,080
QUINQUE INC	8/29/2025	100
DELPHI INTERNATIONAL INC	9/22/2025	80
SELECT WATER SOLUTIONS LLC	11/3/2025	2,000
MONTANA ENERGY COMPANY	12/9/2025	2,000
S & L ENERGY INC	12/31/2025	70
PHOENIX OPERATING LLC	1/2/2026	250
BALLANTYNE VENTURES LLC	1/16/2026	100
TEXAKOMA EXPLORATION & PRODUCTION LLC	1/28/2026	180
DIAMOND HALO GROUP LLC	1/30/2026	160
WELL DONE FOUNDATION INC	2/4/2026	240
HAWLEY OIL COMPANY	2/4/2026	860
TOTAL		\$ 26,620

FEDERAL ORPHAN WELL PLUGGING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 3,317,379	\$ 230,118	Under Contract	9/30/2026
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,079,997	831,998	247,999	Under Contract	9/30/2026
ROUNDUP B PLUG AND RECLAIM WELL	157,992	155,745	2,247	Completed	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	505,864	104,830	Completed	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	185,701	178,086	Completed	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	209,000	41,800	Completed	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	196,340	22,090	Completed	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,867		1,602,867	Bond Forfeited	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	3,498,162	81,241	Completed	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	607,140	69,221	Completed	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	238,464	51,066	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	111,253	22,251	Completed	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	47,113	-	Completed	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	44,965	-	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
TOTAL	\$ 15,773,378	\$ 13,024,427	\$ 2,748,950		

DAMAGE MITIGATION ACCOUNT CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Bootstrap Plug and Reclaim 3 wells	\$ 713,685	\$ 713,685	\$ -	Under Contract	11/30/2025

OPERATING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Billings Janitorial	\$ 31,665	\$ 21,935	\$ 9,730	Under Contract	9/30/2026
Billings Lawn and Snow Removal	60,000	43,861	16,139	Under Contract	9/30/2026
Robert Stutz, Attorney at Law	75,000	6,147	68,853	Under Contract	9/30/2027
Americlean - carpet cleaning	1,353	1,353	-	Under Contract	5/1/2026
Shelby O&G Lease	131,112	9,105	122,007	Under Contract	5/31/2031
TOTAL	\$ 299,130	\$ 82,400	\$ 216,730		

Legal Services	
Expenditure Breakout	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 6,147
Total	\$ 6,147

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

EXHIBIT 6

12/10/2025 Through 2/10/2026

Approved

HK Eagle LLC Lakewood CO	958 M1	Approved Amount: Purpose:	1/5/2026 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	Frankenmuth Insurance Company	ACT
MMGL MT I, LLC Dallas TX	969 V1	Approved Amount: Purpose:	1/20/2026 \$1,920,000.00 UIC Blanket Bond
Surety Bond	\$1,920,000.00	TRAVELERS CASUALTY & SURETY CO. OF AMERICA	ACT
MMGL MT I, LLC Dallas TX	969 M1	Approved Amount: Purpose:	1/20/2026 \$660,000.00 Multiple Well Bond
Surety Bond	\$660,000.00	TRAVELERS CASUALTY & SURETY CO. OF AMERICA	ACT
Phoenix Operating LLC Denver CO	935 T5	Approved Amount: Purpose:	2/5/2026 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	ACT
Phoenix Operating LLC Denver CO	935 T4	Approved Amount: Purpose:	2/5/2026 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	ACT
Porker Oil, LLC Kevin MT	970 G5	Approved Amount: Purpose:	2/9/2026 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Porker Oil, LLC Kevin MT	970 G4	Approved Amount: Purpose:	2/9/2026 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Porker Oil, LLC Kevin MT	970 G3	Approved Amount: Purpose:	2/9/2026 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Porker Oil, LLC Kevin MT	970 G1	Approved Amount: Purpose:	2/9/2026 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Porker Oil, LLC Kevin MT	970 G2	Approved Amount: Purpose:	2/9/2026 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

12/10/2025 Through 2/10/2026

Approved

Rim Operating, Inc. Englewood CO	212 T6	Approved	1/16/2026
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Surety Bond	\$10,000.00	UNITED STATES FIRE INS. CO.	ACT
Scout Energy Management LLC Dallas TX	795 G1	Approved	12/17/2025
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Surety Bond	\$5,000.00	U.S. Specialty Insurance Co.	ACT
T.W.O. (Taylor Well Operating) Missoula MT	146 G7	Approved	1/21/2026
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	ACT
T.W.O. (Taylor Well Operating) Missoula MT	146 G6	Approved	1/21/2026
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	ACT

Canceled

American Midwest Oil & Gas Corp. Billings MT	744 G3	Canceled	1/13/2026
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
FH Petroleum Corp. Billings MT	563 M1	Canceled	12/22/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Flat Willow Farm, LLC Winnett MT	837 G2	Canceled	1/16/2026
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Flat Willow Farm, LLC Winnett MT	837 G1	Canceled	1/16/2026
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
HK Eagle LLC Lakewood CO	958 G1	Canceled	1/23/2026
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
J&M Snake Creek Disposal, Inc. Mesquite NV	634 T1	Canceled	12/26/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Landtech Enterprises, LLC Oklahoma City OK	4245 T2	Canceled	12/17/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Landtech Enterprises, LLC Oklahoma City OK	4245 T3	Canceled	12/17/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

12/10/2025 Through 2/10/2026

Canceled

Landtech Enterprises, LLC Oklahoma City OK	4245 T5	Canceled	12/17/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Landtech Enterprises, LLC Oklahoma City OK	4245 T6	Canceled	12/17/2025
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
T.W.O. (Taylor Well Operating) Missoula MT	146 M1	Canceled	1/21/2026
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond

Forfeited

XOIL Inc. Aurora CO	8585 M1	Forfeited	12/22/2025
		Amount:	\$25,000.00
		Purpose:	Multiple Well Bond

Forfeiture Ordered

Hesla Oil, LLC Kevin MT	734 G4	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hesla Oil, LLC Kevin MT	734 G2	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hesla Oil, LLC Kevin MT	734 G3	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hesla Oil, LLC Kevin MT	734 G5	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hesla Oil, LLC Kevin MT	734 G6	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hesla Oil, LLC Kevin MT	734 G1	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT

Montana Board of Oil and Gas Conservation Summary of Bond Activity

12/10/2025 Through 2/10/2026

Forfeiture Ordered

Hesla Oil, LLC Kevin MT	734 G8	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hesla Oil, LLC Kevin MT	734 G9	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hesla Oil, LLC Kevin MT	734 G7	Forfeiture Ordered	12/11/2025
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Powder Battalion Holdings LLC Sheridan WY	829 M1	Forfeiture Ordered	12/11/2025
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	Argonaut Insurance Company	ACT

Instrument Change

Fairways Exploration & Production, LLC Houston TX	617 M1	Instrument Change	1/14/2026
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$50,000.00	Stockman Bank of Montana	ACT

Letter Sent

American Midwest Oil & Gas Corp. Billings MT	744 G4	Letter Sent	1/13/2026
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
American Midwest Oil & Gas Corp. Billings MT	744 G2	Letter Sent	1/13/2026
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
American Midwest Oil & Gas Corp. Billings MT	744 G1	Letter Sent	1/13/2026
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Lindberg Ranch, Inc. Conrad MT	3 W1	Letter Sent	2/6/2026
		Amount:	\$5,000.00
		Purpose:	Domestic Well Bond
Certificate of Deposit	\$5,000.00	BANK OF MT CONRAD	ACT

Other

T.W.O. (Taylor Well Operating) Missoula MT	146 M1	Other	1/21/2026
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

12/10/2025 Through 2/10/2026

Released

Scout Energy Management LLC
Dallas TX

795 M1

Released

12/17/2025

Amount:

\$250,000.00

Purpose:

Multiple Well Bond

Incident Report

EXHIBIT 7

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	BOG	12/12/2025	Spill or Release		290 Barrels	Tank or Tank Battery	No	46.76634	-104.59448	Wibaux	12N-57E-30 SWNE
Denbury Onshore, LLC	BOG	12/20/2025	Spill or Release		1 Barrels	Flow Line - Injection	No	46.45748	-104.30354	Fallon	8N-59E-11 SESE
Denbury Onshore, LLC	BOG	1/8/2026	Spill or Release		6 Barrels	Other	No	46.70131	-104.49939	Wibaux	11N-57E-13 SWSW
Somont Oil Company, Inc.	BOG	1/22/2026	Spill or Release	190 Barrels	10 Barrels	Tank or Tank Battery	No	48.78896	-111.90348	Toole	35N-2W-17 NWSW

Docket Summary

2/12/2026 Hearing

1-2026	Heritage Energy Operating, LLC	Hearing on Heritage's application for permit to drill, Joslin 8-5-32-29 BH well, T25N-R56E: 5, 8, and T26N-R56E: 29, 32; protest filed by Phoenix Operating LLC.	Withdrawn	<p>Protest - 11/17/25 letter Heritage spacing request for this TSU withdrawn at Dec. hearing APD not approvable - No current TSU or TSU request Permits withdrawn - email received 2/6/26</p>	<input type="checkbox"/>
2-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Battery 18-19-30-31 1HF, Battery 18-19-30-31 2HF, Battery 18-19-30-31 3HF, and Battery 18-19-30-31 4HF wells, T28N-R57E: 18, 19, 30, 31; protest filed by Kraken Oil & Gas LLC.	Protested	<p>Protest - 11/24/25 letter OTSU: order 172-2025, well density: order 173-2025 Related to order 305-2025 (Approve Kraken APD in this TSU, rehearing requested by Phoenix) Kraken has existing well in sections 30 & 31 Approval of APDs would authorize multiple operators in one TSU Phoenix APD's received 11/13/25 with ad notice issues on 3/4 submitted</p>	<input type="checkbox"/>
3-2026	Kraken Oil & Gas LLC	Hearing on Kraken's application for permit to drill (Rucksack 2656-12-25 #4H) in T26N-R56E: 1, 12 and T27N-R56E:25, 36, protest filed by Phoenix Operating LLC.	Protested	<p>Protest - 12/8/25 email TSU: order 35-2025, well density: order 36-2025 Related to docket 87-2025 (amend TSU timing) and docket 12-2026 (Kraken protest of Phoenix APDs) Kraken APD received 11/24/25 - latest ad ran 11/29/25 Phoenix APDs received 12/5/25 - latest ad ran 12/20/25</p>	<input type="checkbox"/>
4-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Unforgiven 16-21-28-33 1H, Unforgiven 16-21-28-33 2H, Unforgiven 16-21-28-33 3H, and Unforgiven 16-21-28-33 4H wells, T28N-R56E: 16, 21, 28, 33; protest filed by Kraken Oil & Gas LLC.	Protested	<p>Protest - 12/9/25 email TSU: order 322-2025, well density: order 323-2025 TSU approved in Dec 2025, Kraken request for rehearing on business meeting agenda. Permits received 11/24/25 - no competing APD at this hearing</p>	<input type="checkbox"/>
5-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Wherever I May Roam 15-22-27-34 1HF, Wherever I May Roam 15-22-27-34 2HF, Wherever I May Roam 15-22-27-34 3HF, and Wherever I May Roam 15-22-27-34 4HF wells, T28N-R56E: 15, 22, 27, 34; protest filed by Kraken Oil & Gas LLC.	Dismissed	<p>Protest - 12/12/25 email - protest withdrawn - email received 2/6/26 TSU: order 164-2025, well density: order 165-2025 TSU approved 8/2025 (Kraken application) Permits received 12/4/25 - no competing APD at this hearing</p>	<input type="checkbox"/>
6-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, High Octane 4-9-16-21 1H, High Octane 4-9-16-21 2H, High Octane 4-9-16-21 3H, and High Octane 4-9-16-21 4H wells, T24N-R58E: 4, 9, 16, 21; protest filed by Kraken Oil & Gas LLC.	Protested	<p>Protest - 12/12/25 email TSU: order 159-2024 (Kraken has spud well in TSU) Approval would allow multiple operators in one TSU Permits received 12/4/25</p>	<input type="checkbox"/>

7-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, High Octane 4-9-16-21-28 1H, High Octane 4-9-16-21-28 2H, High Octane 4-9-16-21-28 3H, and High Octane 4-9-16-21-28 4H wells, T24N-R58E: 4, 9, 16, 21, 26; protest filed by Kraken Oil & Gas LLC.	Withdrawn	Protest - 12/12/25 email Necessary TSU denied by Board (order 308-2025), not approvable Permits withdrawn - email received 2/4/26	<input type="checkbox"/>
8-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Enter Sandman 13-24-25-36 1H, Enter Sandman 13-24-25-36 2H, Enter Sandman 13-24-25-36 3H, and Enter Sandman 13-24-25-36 4H wells, T28N-R56E: 13, 24, 25, 36; protest filed by Kraken Oil & Gas LLC.	Protested	Protest - 12/12/25 email OTSU: order 170-2025, well density: order 171-2025 Related to order 306-2025 issued 12/11/25 (Approve Kraken APD in this TSU, rehearing requested by Phoenix) - Kraken has existing well in sections 25 & 36 Approval of APDs would authorize multiple operators in one TSU Phoenix APD's received 12/4/25	<input type="checkbox"/>
9-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Sad But True 14-23-26-35 1H, Sad But True 14-23-26-35 2H, Sad But True 14-23-26-35 3H, and Sad But True 14-23-26-35 4H wells, T28N-R56E: 14, 23, 26, 35; protest filed by Kraken Oil & Gas LLC.	Protested	Protest - 12/12/25 email TSU: order 37-2025, well density: order 38-2025 Related application, docket 89-2026 (amend ops date) Kraken has approved APD in TSU (expires 7/2026) Approval of APDs would authorize multiple operators in one TSU Phoenix APD's received 12/4/25	<input type="checkbox"/>
10-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Nothing Else Matters 17-20-29-32 1H, Nothing Else Matters 17-20-29-32 2H, Nothing Else Matters 17-20-29-32 3H, and Nothing Else Matters 17-20-29-32 4H wells, T28N-R56E: 17, 20, 29, 32; protest filed by Kraken Oil & Gas LLC.	Withdrawn	Protest - 12/12/25 email No TSU or application for TSU for these wells, APDs not approvable Permits received 12/4/25 Permits withdrawn - email received 2/4/26	<input type="checkbox"/>
11-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Of Wolf and Man Fed 18-19-30-31 1HF, Of Wolf and Man 18-19-30-31 2HF, Of Wolf and Man Fed 18-19-30-31 3HF, and Of Wolf and Man 18-19-30-31 4HF wells, T28N-R56E: 18, 19, 30, 31; protest filed by Kraken Oil & Gas LLC.	Withdrawn	Protest - 12/16/25 email Related to docket 25-2026 (Continental protest of Phoenix APDs) No TSU or application for TSU for these wells, APDs not approvable Permits received 12/4/25 Permits withdrawn - email received 2/3/26	<input type="checkbox"/>
12-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Wolverine Fed 25-36-1-12 1HF, Wolverine Fed 25-36-1-12 2HF, Wolverine Fed 25-36-1-12 3HF, and Wolverine Fed 25-36-1-12 4HF wells, T27N R66E: 25, 36 and T26N-R56E: 1, 12; protest filed by Kraken Oil & Gas LLC.	Protested	Protest - 12/16/25 email TSU: order 35-2025, well density: order 36-2025 Related to docket 87-2025 (amend ops date in TSU) and docket 3-2026 (Phoenix protest of Kraken APD) Kraken APD received 11/24/25 - latest ad ran 11/29/25 Phoenix APDs received 12/5/25 - latest ad ran 12/20/25	<input type="checkbox"/>

13-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Predator Fed 11-2-35-26 1HF, Predator Fed 11-2-35-26 2HF, Predator Fed 11-2-35-26 3HF, and Predator Fed 11-2-35-26 4HF wells, T27N-R56E: 26, 35 and T26N-R56E: 2, 11; protest filed by Kraken Oil & Gas LLC.	Protested	Protest - 12/16/25 email TSU, order 33-2025 (expires 2/20/25), well density, order 34-2025 Related to docket 86-2025 (amend ops date in TSU) and docket 38-2026 (Phoenix protest of Kraken APD) Phoenix APDs received 12/4/25 - latest ad ran 12/20/25 Kraken APD received 12/10/25 - latest ads ran on 12/11/25	<input type="checkbox"/>
14-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Adamantium North 8-5 1H, Adamantium North 8-5 2H, Adamantium North 8-5 3H, and Adamantium North 8-5 4H wells, T25N-R57E: 5, 8; protest filed by Heritage Energy Operating, LLC.	Protested	Protest - 12/16/25 email TSU: order 330-2025, well density: order 331-2025 Related to docket 47-2026 (Phoenix protest of Heritage APD) Phoenix APDs received 12/8/25 - latest date ad ran 12/20/25 Heritage APD received 12/9/25 - Latest ad ran 12/13/25	<input type="checkbox"/>
15-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Adamantium South 17-20-29-32 1H, Adamantium South 17-20-29-32 2H, Adamantium South 17-20-29-32 3H, and Adamantium South 17-20-29-32 4H wells, T25N-R57E: 17, 20, 29, 32; protest filed by Whiting Oil and Gas Corporation.	Withdrawn	Protest - 12/17/25 email Phoenix APD's dependent on docket 443-2025 (vacate order issued to Whiting in 8/2025) that was continued to June 2026, not approvable at this hearing Permits received 12/10/25, permits withdrawn via email 2/10/2026	<input type="checkbox"/>
16-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Darius 25-36-1-12 1H, Darius 25-36-1-12 2H, Darius 25-36-1-12 3H, and Darius 25-36-1-12 4H wells, T26N-R56E: 25, 36 and T25N-R56E: 1, 12; protest filed by Continental Resources, Inc.	Protested	Protest - 12/19/25 - letter - Continental Dependent on spacing dockets 439 & 440-2025 Permits received 12/10/25	<input type="checkbox"/>
17-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Marcus 26-35-2-11 1H, Marcus 26-35-2-11 2H, Marcus 26-35-2-11 3H, and Marcus 26-35-2-11 4H wells, T26N-R56E: 26, 35 and T25N-R56E: 2, 11; protest filed by Continental Resources, Inc.	Protested	Protest - 12/19/25 - letter - Continental Dependent on dockets 437 & 438-2025, also protested by Heritage in docket 33-2026 Permits received 12/11/25	<input type="checkbox"/>
18-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Crixus 27-34-3-10 1H, Crixus 27-34-3-10 2H, Crixus 27-34-3-10 3H, and Crixus 27-34-3-10 4H wells, T26N-R56E: 27, 34 and T25N-R56E: 3, 10; protest filed by Continental Resources, Inc.	Protested	Protest - 12/19/25 - letter - Continental Dependent on dockets 435 & 436-2025 Phoenix permits received 12/10/25, latest ad ran 12/20/25	<input type="checkbox"/>
19-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Trinity 1-12-13 1H, Trinity 1-12-13 2H, Trinity 1-12-13 3H, and Trinity 1-12-13 4H wells, T25N-R56E: 1, 12, 13; protest filed by Continental Resources, Inc.	Protested	Protest - 12/19/25 - letter - Continental TSU: order 47-2025, well density: docket 58-2026 Continental APD in TSU expires 1/24/26 Continental APDs received 10/21/25 - latest ads ran on 11/1/25 Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25	<input type="checkbox"/>
20-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Maximus 2-11-14 1H, Maximus 2-11-14 2H, Maximus 2-11-14 3H, and Maximus 2-11-14 4H wells, T25N-R56E: 2, 11, 14; protest filed by Continental Resources, Inc.	Protested	Protest - 12/19/25 - letter - Continental TSU: order 48-2025, well density: docket 59-2026 Phoenix permits received 12/10/25 - latest ad ran 12/20/25	<input type="checkbox"/>

21-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Gasoline 15-10-3 1HF, Gasoline 15-10-3 2HF, Gasoline 15-10-3 3HF, and Gasoline 15-10-3 4HF wells, T25N-R56E: 3, 10, 15; protest filed by Continental Resources, Inc.	Protested	Protest - 12/19/25 - letter - Continental TSU: order 49-2025, well density: docket 60-2026 also protested by Heritage in docket 37-2026 Continental APDs received 10/16/25 - latest ads ran on 10/21/25 Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25	<input type="checkbox"/>
22-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Diesel 4-9-16-21 1H, Diesel 4-9-16-21 2H, Diesel 4-9-16-21 3H, and Diesel 4-9-16-21 4H wells, T25N-R56E: 4, 9, 16, 21; protest filed by Continental Resources, Inc.	Protested	Protest - 12/19/25 - letter - Continental TSU, order 232-2025, well density, 233 & 343-2025 Contintenal operates well in PSU of section 4 & 9 Related to dockets 45-2026 (Phoenix protest of Continental APD) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest ads ran on 12/16/25	<input type="checkbox"/>
23-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Ex-Presidents 20-17-8-5 1H, Ex-Presidents 20-17-8-5 2H, Ex-Presidents 20-17-8-5 3H, and Ex-Presidents 20-17-8-5 4H wells, T25N-R56E: 5, 8, 17, 20; protest filed by Continental Resources, Inc.	Dismissed	Protest - 12/19/25 - letter - Continental - protest withdrawn via email 2/10/26 No TSU or TSU application for these permits Related to docket 46-2025 (Phoenix protest of Continental APD) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest ads ran on 12/16/25	<input type="checkbox"/>
24-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Eastwood 32-29-20-17 1H, Eastwood 32-29-20-17 2H, Eastwood 32-29-20-17 3H, and Eastwood 32-29-20-17 4H wells, T26N-R56E: 17, 20, 29, 32; protest filed by Continental Resources, Inc	Protested	Protest - 12/19/25 - letter - Continental TSU, order 326-2025, well density, order 327-2025 Related to docket 44-2026 (Phoenix protest of Continental APD) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest ads ran on 12/16/25	<input type="checkbox"/>
25-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Of Wolf and Man Fed 18-19-30-31 1HF, Of Wolf and Man 18-19-30-31 2HF, Of Wolf and Man Fed 18-19-30-31 3HF, and Of Wolf and Man 18-19-30-31 4HF wells, T28N-R56E: 18, 19, 30, 31; protest filed by Continental Resources, Inc.	Withdrawn	Protest - 12/19/25 - letter - Continental Related to docket 11-2026 (Kraken protest of Phoenix APD's) No TSU or application for TSU for these wells Pormits withdrawn - email received 2/3/26	<input type="checkbox"/>
26-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Enter Sandman North 1-12-13-24 1H, Enter Sandman North 1-12-13-24 2H, Enter Sandman North 1-12-13-24 3H, and Enter Sandman North 1-12-13-24 4H wells, T28N-R56E: 1, 12, 13, 24; protest filed by Kraken Oil & Gas LLC.	Withdrawn	Protest - 12/19/25 - email - Kraken No TSU or application for TSU, not approvable permits withdrawn via email 2/10/2026	<input type="checkbox"/>

27-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Lord of Lords 5-8-17-20 1H, Lord of Lords 5-8-17-20 2H, Lord of Lords 5-8-17-20 3H, and Lord of Lords 5-8-17-20 4H wells, T28N-R57E: 5, 8, 17, 20; protest filed by Kraken Oil & Gas LLC.	Withdrawn	Protest - 12/19/25 - email - Kraken Dependant on dockets 415 & 416-2025 that were continued to June 2026 hearing Conflicts with Phoenix dockets 130 & 131-2026 Sections 8 & 17 is PSU with Kraken well in it Not approval at Feb hearing Permits withdrawn - email received 2/3/26	<input type="checkbox"/>
28-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Battery North 6-7-18-19 1H, Battery North 6-7-18-19 2H, Battery North 6-7-18-19 3H, and Battery North 6-7-18-19 4H wells, T28N-R57E: 6, 7, 18, 19; protest filed by Kraken Oil & Gas LLC.	Withdrawn	Protest - 12/19/25 - email - Kraken No valid spacing unit - not approvable Sections 18 & 19: TSU (w/30 & 31) order 172-2025 Sections 6 & 7: subject to Phoenix TSU requests in dockets 94-2026 Permits withdrawn - email received 2/10/26	<input type="checkbox"/>
29-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Master of Puppets Fed 21-16-9-4 1HF, Master of Puppets Fed 21-16-9-4 2HF, Master of Puppets Fed 21-16-9-4 3HF, and Master of Puppets Fed 21-16-9-4 4HF wells, T27N-R56E: 4, 9, 16, 21; protest filed by Kraken Oil & Gas LLC.	Protested	Protest - 12/19/25 - email - Kraken TSU, order 29-2025 (expires 2/20/26) Related to docket 84-2026 (amend ops date) Kraken submitted APD 11/18/25, was not protested Approval of APDs would authorize multiple operators in one TSU Phoenix APDs received 12/11/25, latest ad published 12/20/25	<input type="checkbox"/>
30-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Raptor Fed 22-15-10-3 1HF, Raptor Fed 22-15-10-3 2HF, Raptor Fed 22-15-10-3 3HF, and Raptor Fed 22-15-10-3 4HF wells, T27N-R56E: 3, 10, 15, 22; protest filed by Kraken Oil & Gas LLC.	Protested	Protest - 12/19/25 - email - Kraken TSU, order 27-2025 (expires 2/20/26) Related to docket 83-2026 (amend ops date) Kraken has active APD in TSU that expires 7/2026 Approval of APDs would authorize multiple operators in one TSU Phoenix APDs received 12/11/25, latest ad published 12/20/25	<input type="checkbox"/>
31-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Dirty Harry Fed 33-28-21-16 1HF, Dirty Harry Fed 33-28-21-16 2HF, Dirty Harry Fed 33-28-21-16 3HF, and Dirty Harry Fed 33-28-21-16 4HF wells, T26N-R56E: 16, 21, 28, 33; protest filed by Kraken Oil & Gas LLC.	Protested	Protest - 12/19/25 - email - Kraken TSU, order 222-2025, well density, order 223-2025 Related to docket 43-2026 (Phoenix protest of Continental APD) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest eds ran on 12/16/25	<input type="checkbox"/>
32-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Darius 25-36-1-12 1H, Darius 25-36-1-12 2H, Darius 25-36-1-12 3H, and Darius 25-36-1-12 4H wells, T26N-R56E: 25, 36 and T25N-R56E: 1, 12; protest filed by Heritage Energy Operating, LLC.	Dismissed	Protest - 12/19/25 - email - Heritage Dependent on docket 439 & 440-2025, also protested by Continental in docket 16-2026 Phoenix permits received 12/10/25, latest ad ran 12/20/25 Protest withdrawn - email received 2/6/26	<input type="checkbox"/>

33-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Marcus 26-35-2-11 1H, Marcus 26-35-2-11 2H, Marcus 26-35-2-11 3H, and Marcus 26-35-2-11 4H wells, T26N-R56E: 26, 35 and T25N-R56E: 2, 11; protest filed by Heritage Energy Operating, LLC.	Dismissed	Protest - 12/19/25 - email - Heritage Dependent on docket 437 & 438-2025, also protested by Continental in docket 17-2026 Phoenix permits received 12/11/25, latest ad ran 12/20/25 Protest withdrawn - email received 2/6/26	<input type="checkbox"/>
34-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Crixus 27-34-3-10 1H, Crixus 27-34-3-10 2H, Crixus 27-34-3-10 3H, and Crixus 27-34-3-10 4H wells, T26N-R56E: 27, 34 and T25N-R56E: 3, 10; protest filed by Heritage Energy Operating, LLC.	Dismissed	Protest - 12/19/25 - email - Heritage Dependent on docket 435 & 436-2025, also protested by Continental in docket 18-2026 Phoenix permits received 12/10/25, latest ad ran 12/20/25 Protest withdrawn - email received 2/6/26	<input type="checkbox"/>
35-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Trinity 1-12-13 1H, Trinity 1-12-13 2H, Trinity 1-12-13 3H, and Trinity 1-12-13 4H wells, T25N-R56E: 1, 12, 13; protest filed by Heritage Energy Operating, LLC.	Dismissed	Protest - 12/19/25 - email - Heritage TSU: order 48-2025, well density: docket 58-2026 Continental APD in TSU expires 1/24/26 also protested by Continental in docket 19-2026 Continental APDs received 10/21/25 - latest ads ran on 11/1/25 Phoenix APDs received 12/10/25 - latest ads ran on 12/20/25 Protest withdrawn - email received 2/6/26	<input type="checkbox"/>
36-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Maximus 2-11-14 1H, Maximus 2-11-14 2H, Maximus 2-11-14 3H, and Maximus 2-11-14 4H wells, T25N-R56E: 2, 11, 14; protest filed by Heritage Energy Operating, LLC.	Dismissed	Protest - 12/19/25 - email - Heritage TSU: order 48-2025, well density: docket 59-2026 also protested by Continental in docket 20-2026 Continental APDs received 10/16/25 - latest ads ran on 10/21/25 Phoenix APDs received 12/10/25 - latest ads ran on 12/20/25 Protest withdrawn - email received 2/6/26	<input type="checkbox"/>
37-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Gasoline 15-10-3 1HF, Gasoline 15-10-3 2HF, Gasoline 15-10-3 3HF, and Gasoline 15-10-3 4HF wells, T25N-R56E: 3, 10, 15; protest filed by Heritage Energy Operating, LLC.	Dismissed	Protest - 12/19/25 - email - Heritage TSU: order 49-2025, well density: docket 60-2026 Related to docket 374-2025 (Phoenix protest of Heritage/Continental APDs) also protested by Continental in docket 21-2026 Continental APDs received 10/16/25 - latest ads ran on 10/21/25 Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Protest withdrawn - email received 2/6/26	<input type="checkbox"/>
38-2026	Kraken Oil & Gas LLC	Hearing on Kraken's application for permit to drill in T26N-R56E: 2, 11 and T27N-R56E: 26, 35; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/20/25 email TSU, order 33-2025 (expires 2/20/25), well density, order 34-2025 Related to docket 86-2025 (amend ops date in TSU) and docket 13-2026 (Kraken protest of Phoenix APD's) Kraken APD received 12/10/25 - latest ads ran on 12/11/25 Phoenix APDs received 12/4/25 - latest ads ran on 12/20/25	<input type="checkbox"/>

39-2026	Phoenix Operating LLC	Hearing on Phoenix 's applications for permit to drill, Hank Williams Jr 19-18-7-6 3H and Hank Williams Jr 19-18-7-6 4H wells, T25N-R57E: 6, 7, 18, 19; protest filed by Continental Resources, Inc.	Withdrawn	Protest - 12/22/25 - Letter - Continental TSU, order 146-2025, well density order 147-2025 Continental has spud well in TSU and operates well in underlying PSU of 18 & 19 Permits withdrawn - email received 2/4/25	<input type="checkbox"/>
40-2026	Continental Resources Inc	Hearing on Continental's application for permit to drill, Lewis 2-36H well, T26N-R56E: 13, 24, 25, 36; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/22/25 email Dependant on docket 325-2025 No competing APD for this proposed TSU at this hearing	<input type="checkbox"/>
41-2026	Continental Resources Inc	Hearing on Continental's application for permit to drill, Mabel 2-35H well, T26N-R56E: 14, 23, 26, 35; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/22/25 email Dependant on docket 327-2025 No competing APD for this proposed TSU at this hearing	<input type="checkbox"/>
42-2026	Continental Resources Inc	Hearing on Continental's application for permit to drill, Herness 2-34H well, T26N-R56E: 15, 22, 27, 34; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/22/25 email Dependant on docket 323-2025 No competing APD for this proposed TSU at this hearing	<input type="checkbox"/>
43-2026	Continental Resources Inc	Hearing on Continental's application for permit to drill, J-DUB 1-33H well, T26N-R56E: 16, 21, 28, 33; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/22/25 email TSU, order 222-2025, well density, order 223-2025 Related to docket 31-2026 (Kraken Protest of Phoenix APD) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest ads ran on 12/16/25	<input type="checkbox"/>
44-2026	Continental Resources Inc	Hearing on Continental's application for permit to drill, SGA 1-32H well, T26N-R56E: 17, 20, 29, 32; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/22/25 email TSU, order 326-2025, well density, order 327-2025 Related to docket 24-2026 (Continental protest of Phoenix APDs) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest ads ran on 12/16/25	<input type="checkbox"/>
45-2026	Continental Resources Inc	Hearing on Continental's application for permit to drill, Buckley 2-4H well, T25N-R56E: 4, 9, 16, 21; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/22/25 email TSU, order 232-2025, well density, 233 & 343-2025 Contintenal operates well in PSU of sections 4 & 9 Related to dockets 22-2026 (Continental protest of Phoenix APD) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest ads ren on 12/16/25	<input type="checkbox"/>

46-2026	Continental Resources Inc	Hearing on Continental's application for permit to drill, Dort 1-5H well, T25N-R56E: 5, 8, 17, 20; protest filed by Phoenix Operating LLC.	Withdrawn	Protest - 12/22/25 email TSU dependant on docket 462-2025 Related to docket 23-2025 (Continental protest of Phoenix APD) Phoenix APDs received 12/11/25 - latest ads ran on 12/20/25 Continental APD received 12/19/25 - latest ads ran on 12/16/25 Permit withdrawn via email 2/10/26	<input type="checkbox"/>
47-2026	Heritage Energy Operating, LLC	Hearing on Heritage's application for permit to drill, Viitt 8-5 CH well, T25N-R57E: 5, 8; protest filed by Phoenix Operating LLC.	Protested	Protest - 12/22/25 w/ amended ltr 12/23/25 TSU, order 330-2025, well density, order 331-2025 Related to docket 14-2026 (Heritage protest of Phoenix APD) Phoenix APDs received 12/8/25 - latest date ad ran 12/20/25 Heritage APD received 12/9/25 - ad issues	<input type="checkbox"/>
48-2026	Kraken Oil & Gas LLC	Hearing on Kraken's application for permits to drill in T24N-R58E-5,6,7,8 and T24N-R57E-1,12; protest filed by Phoenix Operating LLC. Anna 5-6-1 #1H, Anna 8-7-12 #2H, Anna 8-7-12 #3H, Anna 8-7-12 #4H, and Anna 8-7-12 #5H wells	Dismissed	Protest - 12/30/25 email TSU, order 224-2025, well density, order 225-2025 Kraken permits received 12/18/25, latest ad date 12/24/25 Protest withdrawn via email 2/10/2026	<input type="checkbox"/>
49-2026	Whiting Oil and Gas Corporation	Hearing on Whiting's application for permit to drill, Seminole 2557 34-27 5B well, T25N-R57E: 27, 28, 29, 30; protest filed by Phoenix Operating LLC.	Dismissed	Protest - 12/30/25 email TSU, order 188-2025, well density, order 188-2025 Related to docket 15-2026 (Whiting protest of Phoenix APDs that don't have a TSU) Protest withdrawn via email 2/10/2026	<input type="checkbox"/>
50-2026	Whiting Oil and Gas Corporation	Hearing on Whiting's application for permit to drill, Ellerston 2557 34 27 2B well, T25N-R57E: 31, 32, 33, 34; protest filed by Phoenix Operating LLC.	Dismissed	Protest - 12/30/25 email TSU, order 190-2025, well density, order 191-2025 Related to docket 15-2026 (Whiting protest of Phoenix APDs that don't have a TSU) Protest withdrawn via email 2/10/2026	<input type="checkbox"/>
51-2026	Kraken Oil & Gas LLC	Hearing on Kraken's application for permit to drill in T25N-R58E-18, 19, 30; protest filed by Continental Resources Inc. (Adams 30-19-18 #1H)	Continued	Protest - 1/6/26 hand delivered TSU, order 344-2025, well density, order 345-2025 Kraken permit received 12/19/25, latest ad date 12/24/25 No competing Continental APD for this hearing Continued to April, email received 2/6/2026.	<input type="checkbox"/>
52-2026	Kraken Oil & Gas LLC	Hearing on Kraken's application for permits to drill in T26N-R57E-5, 8 and T27N-R57E-29, 32; protest filed by Phoenix Operating LLC. Heather 8-5-32-29 #1H, Heather 8-5-32-29 #2H, Heather 8-5-32-29 #3H, Heather 8-5-32-29 #4H wells	Protested	Protest - 1/6/26 email OSTU, order 230-2025, well density, order 231-2025 Kraken operates well in underlying PSU of 29 & 32 Kraken permits received 12/19/25, latest ad date 12/27/25 No competing Phoenix APDs for this hearing	<input type="checkbox"/>

53-2026	MorningStar Operating LLC	Permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-33: all, 34: all and 24N-54E-1: all, 2: all, 11: all, 12: all (Shiv Roy 33-11-1H).	Continued	OTSU, Order 148-2025 Related applications, dockets 53, 54-2026 Continued to the April hearing, email received 2/5/26.	<input type="checkbox"/>
54-2026	MorningStar Operating LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-33: all, 34: all and 24N-54E-1: all, 2: all, 11: all, 12: all (Shiv Roy 33-11-1H). Non-consent penalties requested.	Continued	Related applications, dockets 53, 54-2026 Continued to the April hearing, email received 2/5/26.	<input type="checkbox"/>
55-2026	MorningStar Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-56E-32: all, 33: all, 23N-56E-4: all, 5: all, well at a location proximate to the common boundary between 24N-56E-32, 23N-56E-5 and 24N-56E-33, 23N-56E-4, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.	Withdrawn	Duplicative of order 88-2014, unnecessary? Withdrawn, email received 2/6/2026	<input type="checkbox"/>
56-2026	Devon Energy Williston, L.L.C.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-23: all, 24: all, 25: all, 26: all, 35: all, 36: all (Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H).	Continued	TSU, Order 38-2023, well density, order 39-2023 Related dockets: 56, 57-2026 Continued to April, email received 2/6/2026.	<input type="checkbox"/>
57-2026	Devon Energy Williston, L.L.C.	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-23: all, 24: all, 25: all, 26: all, 35: all, 36: all (Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H).	Continued	Related dockets: 56, 57-2026 Continued to April, email received 2/6/2026.	<input type="checkbox"/>
58-2026	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all, 13: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	TSU, order 47-2025 Matches request in 386-2025 (Heritage) Conflicts with Phoenix spacing requests, dockets 439, 440-2025 Conflicts with Continental alt spacing requests, dockets 61, 62-2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
59-2026	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all, 14: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	TSU, order 48-2025 Matches request in docket 385-2025 (Heritage) Conflicts with Phoenix alt spacing requests, dockets 437, 438-2025 Conflicts with Continental alt spacing requests, dockets 63, 64-2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
60-2026	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	TSU, order 49-2025 Matches request in docket 384-2025 (Heritage) Conflicts with Phoenix alt spacing requests, dockets 435, 436-2025 & 184, 185-2026 Conflicts with Continental alt spacing requests, dockets 65, 66-2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>

61-2026	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 47-2025 (TSU, Bkn/TF Formation, 25N-56E-1: all, 12: all, 13: all) and 553-2012 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-56E-24: all, 25: all).</p> <p>Amend Order 552-2012 to clarify that said order is limited to the Lone Butte Patricia #24-25 1H well.</p>	Continued	<p>Splits PSU of section 24 & 25 in half, potentially orphaning remaining pool in section 25 (well operated by Whiting)</p> <p>Related dockets: 61, 62-2026</p> <p>Continued to April, email received 2/6/2026.</p> <p>Conflicts with Phoenix alt spacing requests, dockets 439, 440-2025 & 162, 163-2026</p> <p>Conflicts with Continental alt spacing requests, docket 58-2026</p> <p>Protested by Phoenix, email received 2/3/2026.</p>	<input type="checkbox"/>
62-2026	Continental Resources Inc	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 61, 62-2026</p> <p>Protested by Phoenix, email received 2/3/2026.</p> <p>Continued to April, email received 2/6/2026.</p>	<input type="checkbox"/>
63-2026	Continental Resources Inc	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 48-2025 (TSU, Bkn/TF Formation, 25N-56E-2: all, 11: all, 14: all).</p>	Continued	<p>Request to vacate Order 48-2025 which would result in TSU of 2 & 11 active again (order 196-2010)</p> <p>Related dockets: 63, 64-2026</p> <p>Conflicts with Phoenix alt spacing requests, dockets 437, 438-2025</p> <p>Conflicts with Continental alt spacing requests, docket 59-2026</p> <p>Continued to April, email received 2/6/2026.</p> <p>Protested by Phoenix, email received 2/3/2026.</p>	<input type="checkbox"/>
64-2026	Continental Resources Inc	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 63, 64-2026</p> <p>Protested by Phoenix, email received 2/3/2026.</p> <p>Continued to April, email received 2/6/2026.</p>	<input type="checkbox"/>
65-2026	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 49-2025 (TSU, Bkn/TF Formation, 25N-56E-3: all, 10: all, 15: all).</p>	Continued	<p>Vacation of order 49-2025 would make TSU of 3 & 10 active again?</p> <p>Related dockets: 64, 65-2026</p> <p>Conflicts with Phoenix alt spacing requests, dockets 435, 436-2025 & 184, 185-2026</p> <p>Conflicts with Continental alt spacing requests, docket 60-2026</p> <p>Continued to April, email received 2/6/2026</p> <p>Protested by Phoenix, email received 2/3/2026.</p>	<input type="checkbox"/>
66-2026	Continental Resources Inc	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 64, 65-2026</p> <p>Protested by Phoenix, email received 2/3/2026.</p> <p>Continued to April, email received 2/6/2026.</p>	<input type="checkbox"/>

67-2026	True Oil LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-4: all, 5: all, 8: all, 9: all, well at a location proximate to the common boundary between 25N-58E-4, 9 and 25N-58E-5, 8, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.		Sections 4 & 9 - PSU, order 15-2015; pooling, order 16-2015 Sections 5 & 8 - PSU, order 325-2012; pooling, order 326-2012 & 420-2013	<input type="checkbox"/>
68-2026	White Rock Oil & Gas, LLC	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-23: all, 26: all, 35: all, and 24N-55E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 256-2005 to clarify that said order is limited to the Charlie Creek 2-23H well. Amend Order 14-2005 to clarify that said order is limited to the Doright-Alfred 26-4H and Doright-Larson 26-16H wells. Amend Order 42-2004 to clarify that said order is limited to the Vaira 2-35H well. Vacate Orders 15-2010 (drill additional Bkn Formation well, PSU, 25N-54E-23: all), 187-2007 (drill additional Bakken Formation well, PSU, 25N-54E-26: all), and 17-2010 (drill additional Bakken Formation well, PSU, 24N-55E-6: all and 25N-54E-35: all).		Section 23 - PSU, order 255-2005; pooling, order 256-2005 Section 26 - PSU, order 14-2005 - Wells operated by MorningStar - letter of support received 2/6/26 Sections 6 & 35 - PSU, order 41-2004; pooling, order 42-2004 Related dockets, 68 & 69-2025	<input type="checkbox"/>
69-2026	White Rock Oil & Gas, LLC	Authorize the drilling of one additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-23: all, 26: all, 35: all, and 24N-55E-6: all, 200' heel/toe setbacks and 500' lateral setbacks.		MorningStar letter of support received 2/6/26 Related dockets, 68 & 69-2025	<input type="checkbox"/>
70-2026	White Rock Oil & Gas, LLC	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-13: all, 14: all, and 25N-58E-17: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Order 258-2013 to clarify that said order is limited to the Sundheim 31-17-1H well. Vacate Orders 259-2013 (drill up to three additional wells, PSU, Bkn/TF Formation, 25N-58E-17: all, 20: all), 85-2024 (TSU, Bkn/TF Formation, 25N-57E-13: all, 14: all, 25N-58E-18: all. [Amended by order 180-2025].), 86-2024 (drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 25N-57E-13: all, 14: all, 25N-58E-18: all), and 180-2025 (Amend Order 85-2024 (TSU, Bkn/TF Formation, 25N-57E-13: all, 14: all, 25N-58E-18: all, Amend that operations must commence by 8/15/2026.).	Continued	Request to vacate order issued in last year at their request Sections 17 & 20: PSU, order 257-2013; pooling, order 258-2013, well density, order 259-2013 Well in section 17 & 20 operated by Whiting Related dockets: 70 & 71-2026 Continued to April, email received 2/6/2026.	<input type="checkbox"/>
71-2026	White Rock Oil & Gas, LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-13: all, 14: all, and 25N-58E-17: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related dockets, 70 & 71-2026 Continued to April, email received 2/6/2026.	<input type="checkbox"/>

72-2026	White Rock Oil & Gas, LLC	<p>Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-23: all, 24: all, and 25N-58E-19: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Amend Order 258-2013 to clarify that said order is limited to the Sundheim 31-17-1H well.</p> <p>Vacate Orders 259-2013 (drill up to three additional wells, PSU, Bkn/TF Formation, 25N-58E-17: all, 20: all), Order 87-2024 (TSU, Bkn/TF Formation, 25N-57E-23: all, 24: all, 25N-58E-19: all), Order 88-2024 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 25N-57E-23: all, 24: all, 25N-58E-19: all), and Order 181-2025 (Amend Order 87-2024 (TSU, Bkn/TF Formation, 25N-57E-23: all, 24: all, 25N-58E-19: all, Amend that operations must commence by 8/15/2026).</p>	Continued	<p>Request to vacate order issued in last year at their request</p> <p>Sections 17 & 20: PSU, order 257-2013; pooling, order 258-2013, well density, order 259-2013</p> <p>Well in section 17 & 20 operated by Whiting</p> <p>Related dockets, 72 & 73-2026</p> <p>Continued to April, email received 2/6/2026.</p>	<input type="checkbox"/>
73-2026	White Rock Oil & Gas, LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-23: all, 24: all, and 25N-58E-19: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets, 72 & 73-2026</p> <p>Continued to April, email received 2/6/2026.</p>	<input type="checkbox"/>
74-2026	Fossil Hill Resources, LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 22N-60E-5: all and 23N-60E-29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Board Order 380-2011 (insofar as it applies to T23N-R60E-29: all and 32: all).</p>		<p>Sections 29 & 32 subject to 380-2011</p> <p>Related dockets: 74 & 75-2026</p>	<input type="checkbox"/>
75-2026	Fossil Hill Resources, LLC	<p>Authorize the drilling of two additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 22N-60E-5: all and 23N-60E-29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p>Related dockets: 74 & 75-2026</p>	<input type="checkbox"/>
76-2026	Kraken Oil & Gas LLC	<p>Permanent spacing unit, Bakken/Three Forks Formation, 24N-58E-2: all, 11: all, 14: all, 23: all (Krista 1-11-14-23 #14H).</p>		<p>TSU, Order 155-2024</p> <p>Related applications, dockets 76, 77-2026</p>	<input type="checkbox"/>
77-2026	Kraken Oil & Gas LLC	<p>Pooling, permanent spacing unit, Bakken/Three Forks Formation, 24N-58E-2: all, 11: all, 14: all, 23: all (Krista 1-11-14-23 #14H). Non-consent penalties requested.</p>		<p>Related applications, dockets 76, 77-2026</p>	<input type="checkbox"/>
78-2026	Kraken Oil & Gas LLC	<p>Permanent spacing unit, Bakken/Three Forks Formation, 24N-58E-1: all, 12: all, 13: all, 24: all (Stella 1-12-13-24 #1H).</p>		<p>TSU, Order 153-2024</p> <p>Related applications, dockets 78, 79-2026</p>	<input type="checkbox"/>
79-2026	Kraken Oil & Gas LLC	<p>Pooling, permanent spacing unit, Bakken/Three Forks Formation, 24N-58E-1: all, 12: all, 13: all, 24: all (Stella 1-12-13-24 #1H). Non-consent penalties requested.</p>		<p>Related applications, dockets 78, 79-2026</p>	<input type="checkbox"/>

80-2026	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-36: all and 26N-57E-1: all, 12: all (Paxton 12-1-36 #1H, Paxton 12-1-36 #2H, Paxton 12-1-36 #3H, and Paxton 12-1-36 #4H wells).		TSU, Order 11-2023 (date ops amended by orders 6-2024 & 143-2024); well density, order 12-2023 Releated applicetions, dockets 80, 81-2026	<input type="checkbox"/>
81-2026	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-36: all and 26N-57E-1: all, 12: all (Paxton 12-1-36 #1H, Paxton 12-1-36 #2H, Paxton 12-1-36 #3H, and Paxton 12-1-36 #4H wells). Non-consent penalties requested.		Releated applications, dockets 80, 81-2026	<input type="checkbox"/>
82-2026	Kraken Oil & Gas LLC	Amend Order 25-2025 (Designate TSU, Bkn/TForks Formation, 27N-56E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.), Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Protested	Order 25-2025 issued 2/20/2025 Active Kraken APD in TSU, expires 7/9/2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
83-2026	Kraken Oil & Gas LLC	Amend Order 27-2025 (Designate TSU, Bkn/TForks Formation, 27N-56E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 290-2012 (TSU, Bkn Formation, 27N-56E-15: all, 22: all).), Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Protested	Order 27-2025 issued 2/20/2025 Active Kraken APD in TSU, expires 7/9/2026 Related to docket 30-2026 (Kraken protest of Phoenix APD's) Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
84-2026	Kraken Oil & Gas LLC	Amend Order 29-2025 (Designate TSU, Bkn/TForks Formation, 27N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 53-2011 (TSU, Bkn Formation, 27N-56E-4: all, 9: all).), Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Protested	TSU, order 29-2025 (expires 2/20/26) Related to docket 29-2026 (Kraken protest of Phoenix APD's) Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
85-2026	Kraken Oil & Gas LLC	Amend Order 31-2025 (Designate TSU, Bkn/TForks Formation, 27N-56E-28: all, 33: all and 26N-56E-4: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 361-2011 (TSU, Bkn Formation, 26N-56E-4: all, 9: all).), Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Protested	TSU, order 31-2025 (expires 2/20/26) Approved APD in TSU, expires 8/9/26 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
86-2026	Kraken Oil & Gas LLC	Amend Order 33-2025 (Designate TSU, Bkn/TForks Formation, 27N-56E-26: all, 35: all and 26N-56E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.), Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Protested	TSU, order 33-2025 (expires 2/20/26) Related to dockets 13-2026 (Kraken protest of Phoenix APD's) and 38-2026 (Phoenix protest of Kraken APD) Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>

87-2026	Kraken Oil & Gas LLC	Amend Order 35-2025 (Designate TSU, Bkn/TForks Formation, 27N-56E-25: all, 36: all and 26N-56E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.), Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Protested	TSU, order 35-2025 (expires 2/20/26) Related to dockets 12-2026 (Kraken protest of Phoenix APD's) and 3-2026 (Phoenix protest of Kraken APD) Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
88-2026 16-2026 F	Kraken Oil & Gas LLC	Amend Order 79-2025 and 9-2025 FED (Designate TSU, Bkn/TForks Formation, 27N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 54-2011 (TSU, Bkn Formation, 27N-56E-17: all, 20: all)). Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Continued	TSU, order 79-2025 (expires 4/10/26) Kraken has active APD in TSU that expires 8/6/26 Protested by Phoenix, email received 2/3/2026. Continued to April, email received 2/6/2026.	<input type="checkbox"/>
89-2026	Kraken Oil & Gas LLC	Amend Order 37-2025 (Designate TSU, Bkn/TForks Formation, 28N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 337-2011 (TSU, Bkn Formation, TSU, 28N-56E-14, 23) and Vacate Order 22-2010 (TSU, Bkn Formation, 28N-56E-26: all, 35: all).), Amend that operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing.	Protested	TSU, order 37-2025 (expires 2/20/26) Kraken has active APD in TSU that expires 7/2026 Related to dockets: 9-2026 (Kraken protest of Phoenix APD's) Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
90-2026 17-2026 F	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence not later than the date of the Board's regularly-scheduled February 2027 hearing. Vacate Order 380-2011 (pertaining only to 28N-55E-36: all and 28N-56E-31: all, 32: all).	Protested	36: Subject to request in docket 198 & 199-2026 (TSU/Well density, Continental) Related to APD protest dockets 11-2025, 25-2026, & 10-2026 (no TSU or pending TSU for these protested APDs) Related dockets: 90 & 91-2026 Protested by Phoenix, email received 2/3/2026. Protested by Continental, email received 2/10/2026.	<input type="checkbox"/>
91-2026 18-2026 F	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Related dockets: 90 & 91-2026 Protested by Phoenix, email received 2/3/2026. Protested by Continental, email received 2/10/2026.	<input type="checkbox"/>
92-2026	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-30: all, 31: all and 29N-58E-6: all, 7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 247-2010 (TSU, Bkn Formation, 30N-58E-30: all, 31: all) and Order 380-2011 (pertaining only to 29N-58E-6: all, 7: all).		Related dockets: 92 & 93-2026	<input type="checkbox"/>
93-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-30: all, 31: all and 29N-58E-6: all, 7: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related dockets: 92 & 93-2026	<input type="checkbox"/>

94-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-26: all, 35: all and 28N-57E-6: all, 7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 225-2010 (TSU, Bkn Formation, 29N-56E-26: all, 35: all) and Order 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all).</p>	<p>Section 6 & 7 in APD protest docket 28-2026, but no TSU application</p>	<input type="checkbox"/>
95-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-27: all, 34: all and 28N-56E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 226-2010 (TSU, Bkn Formation, 29N-56E-27: all, 34: all) and Order 217-2010 (TSU, Bkn Formation, 28N-56E-1: all, 12: all).</p>	<p>Section 1 & 12 in APD protest docket 28-2026, but no TSU application</p>	<input type="checkbox"/>
96-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-28: all, 33: all and 28N-56E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 227-2010 (TSU, Bkn Formation, 29N-56E-28: all, 33: all) and Order 174-2010 (TSU, Bkn Formation, 28N-56E-2: all, 11: all).</p>		<input type="checkbox"/>
97-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-29: all, 32: all and 28N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 228-2010 (TSU, Bkn Formation, 29N-56E-29: all, 32: all) and Order 106-2010 (TSU, Bkn Formation, 28N-56E-3: all, 10: all).</p>		<input type="checkbox"/>
98-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 23N-58E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 138-2011 (TSU, Bkn Formation, 23N-58E-2: all, 11: all), Order 155-2005 (PSU, Bkn Formation, 23N-58E-14: S/2 and 15: SE/4, Sunwall 9-14H authorized well for spacing unit), Order 91-2007 (PSU, Mission Canyon Formation, 23N-58E-14: S/2 (Sunwall 914HR), and Order 380-2011 (pertaining only to T23N-R58E-23: all).</p>	<p>Requesting to vacate PSU's with active, non-producing well Order 155-2005: PSU, Bkn Formation (lateral abandoned) but extend into section 15 (could produce outside of TSU if frac'd into) Order 91-2007: PSU, Mission Canyon (lateral active) Related dockets: 98 & 99-2026</p>	<input type="checkbox"/>
99-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 23N-58E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p>Related dockets: 98 & 99-2026</p>	<input type="checkbox"/>

100-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-27: all, 34: all and 23N-58E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 60-2007 (PSU, Bkn Formation, 23N-58E-10: all (Velma 1-10H), Order 93-2010 (TSU, Bkn Formation, 24N-58E-27: all, 34: all), Order 163-2012 (Amend setbacks in Order 93-2010, TSU, 24N-58E-27: all, 34: all), and Order 380-2011 (pertaining only to 23N-58E-3: all).</p>	<p>Issue with N/2 of 15 being orphaned? Related dockets: 100 & 101-2026</p>	<input type="checkbox"/>
101-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-27: all, 34: all and 23N-58E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p>Related dockets: 100 & 101-2026</p>	<input type="checkbox"/>
102-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 99-1994 (Pool, Madison and Red River, 24N-58E-28: SW) and Order 14-2002 (PSU, Stonewall Fm.; 24N-58E-33: SW/4 (Jensen #1)).</p>	<p>Request to vacate pooling order that authorized non-consent penalties in Madison and Red River? Vacate PSU for the Stonewall? Related dockets: 102 & 103-2026</p>	<input type="checkbox"/>
103-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p>Related dockets: 102 & 103-2026</p>	<input type="checkbox"/>
104-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 233-2012 (Amend Order 380-2011 to allow 200' heel/toe and 500' lateral setback in TSU, comprised of 24N-58E-17: all, 20: all, Bakken/Three Forks Formation) and Order 98-1994 (Pool, Madison and Red River, 24N-58E-29: NE).</p>	<p>Request to vacate pooling order that authorized non-consent penalties in Madison and Red River? Related dockets: 104 & 105-2026 Issue with E/2 of 15 being orphaned?</p>	<input type="checkbox"/>
105-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	<p>Related dockets: 104 & 105-2026</p>	<input type="checkbox"/>
106-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 297-2010 (PSU, Bkn Formation, 24N-58E-19: all (BR 14-19H 48)) and Order 380-2011 (pertaining only to 24N-58E-18: all).</p>	<p>Order 297-2010: PSU, Bkn Formation, section 19; well for PSU plugged in 2021 Related dockets: 106 & 107-2026</p>	<input type="checkbox"/>

107-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related dockets: 106 & 107-2026</i>	<input type="checkbox"/>
108-2026	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 220-2010 (TSU, Bkn Formation, 29N-56E-1: all, 12: all) and Order 221-2010 (TSU, Bkn Formation, 29N-56E-13: all, 24: all)		<i>Related dockets: 108 & 109-2026</i>	<input type="checkbox"/>
109-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related dockets: 108 & 109-2026</i>	<input type="checkbox"/>
110-2026	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 119-1997 (Charles; TSU, 29N-56E-2: SE, S2SW; 11: NW, N2NE), Order 222-2010 (TSU, Bkn Formation, 29N-56E-14: all, 23: all), and Order 380-2011 (pertaining only to 29N-56E-2: all, 11: all).	Continued	<i>Vacate e Charles temporary spacing unit? Related dockets: 110 & 111-2026 Continued to April 2026, email received 2/3/26.</i>	<input type="checkbox"/>
111-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<i>Related dockets: 110 & 111-2026 Continued to April 2026, email received 2/3/26.</i>	<input type="checkbox"/>
112-2026	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 223-2010 (TSU, Bkn Formation, 29N-56E-15: all, 22: all) and Order 380-2011 (pertaining only to 29N-56E-3: all, 10: all).	Continued	<i>Related dockets: 112 & 113-2026 Continued to April 2026, email received 2/3/26.</i>	<input type="checkbox"/>
113-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<i>Related dockets: 112 & 113-2026 Continued to April 2026, email received 2/3/26.</i>	<input type="checkbox"/>

114-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-5: all, 8: all, 17: ell, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 11-2011 (TSU, Bakken / Three Forks Formations, 29N-56E-5: all, 8: all, 1320' side and 660' toe and heel setback. (Amended by Order 206-2011 to include Three Forks Formation.)), Order 206-2011 (Amend Order 11-2011 to include Three Forks Formation and allow 1320' lateral, 660' heel/toe setback, 29N-56E-5: all, 8: all), and Order 380-2011 (pertaining only to 29N-56E-17: all, 20: all).</p>	Continued	<p>Related dockets: 114 & 115-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
115-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 114 & 115-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
116-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 72-2011 (TSU, Bakken/Three Forks Formations, 29N-56E-6: all, 7: all, 660' heel/toe setback, 1320' lateral setback. Apply for permanent spacing within 90 days of completion. (Amended by Order 207-2011 to include Three Forks Formation.)), Order 207-2011 (Amend Order 72-2011 to include Three Forks Formation and allow 1320' lateral, 660' heel/toe setback, 29N-56E-6: all, 7: all) and Order Order 380-2011 (pertaining only to 29N-56E-18: all, 19: all).</p>	Continued	<p>Related dockets: 116 & 117-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
117-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 116 & 117-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
118-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-4: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 19-2010 (TSU, Bkn Formation, 28N-56E-4: all, 9: all, 660' setback).</p>		<p>Conflicts with dockets 460 & 461-2025, but those dockets can no longer be approved unless Kraken request for rehearing approved and docket 421-2025 decision concerning sections 16, 21, 28, & 33 is reversed. Related dockets: 118 & 119-2026</p>	<input type="checkbox"/>
119-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-4: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p>Related dockets: 118 & 119-2026</p>	<input type="checkbox"/>

120-2026	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 380-2011 (pertaining only to 30N-58E-14: all, 23: all, 26: all, 35: all).		<i>Related dockets: 120 & 121-2026</i>	<input type="checkbox"/>
121-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related dockets: 120 & 121-2026</i>	<input type="checkbox"/>
122-2026 19-2026 F	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 244-2010 (TSU, Bkn Formation, 30N-58E-15: all, 22: all) and Order 380-2011 (pertaining only to 30N-58E-27: all).		<i>Related dockets: 122 & 123-2026</i>	<input type="checkbox"/>
123-2026 20-2026 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related dockets: 122 & 123-2026</i>	<input type="checkbox"/>
124-2026	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-16: all, 21: all, 28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 245-2010 (TSU, Bkn Formation, 30N-58E-16: all, 21: all); Order 28-2001 (PSU, Ratcliffe, 30N-58E-33: SE and 29N-58E-4: E/2 (Panasuk #43-4HZ)), Order 386-2004 (PSU, Ratcliffe Formation, 30N-58E-33: N/2, SW/4 (Picard 11-33H)), and Order 361-2005 (PSU, Ratcliffe, 30N-58E-28: all (Picard 24-28H)).		<i>Vacate PSU orders for active wells, Ratcliffe formation? Order 28-2001: PSU, Ratcliffe (active SI well) Order 386-2004: PSU, Ratcliffe (active SI well) Order 361-2005: PSU, Ratcliffe (active SI well) Related dockets: 124 & 125-2026</i>	<input type="checkbox"/>
125-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-16: all, 21: all, 28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related dockets: 124 & 125-2026</i>	<input type="checkbox"/>
126-2026	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 246-2010 (TSU, Bakken Formation, 30N-58E-17: all, 20: all), Order 362-2005 (PSU, Ratcliffe, 30N-58E-32: all (Picard Trust 31-32H)), and Order 119-2007 (PSU, Ratcliffe Formation, 30N-58E-29: all (Picard 44-29H)).	Continued	<i>Vacate PSU orders for active wells, Ratcliffe formation? Order 362-2005: PSU, Ratcliffe (active SI well in PSU) Order 119-2007: PSU, Ratcliffe (active SI well in PSU) Related dockets: 126 & 127-2026 Continued to April 2026, email received 2/3/26.</i>	<input type="checkbox"/>
127-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<i>Related dockets: 126 & 127-2026 Continued to April 2026, email received 2/3/26.</i>	<input type="checkbox"/>

128-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Orders 270-2010 (Permanent spacing unit, Bakken Formation, 29N-57E-33: E/2 (Carat 2-33H), Order 253-2013 (Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-33: E/2 (Carat 2-33H). Non-consent penalties requested.), Order 115-2025 (OTSU, Bkn/TF Formation, 29N-57E-21: all, 28: all, 33: all), and Order 116-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 29N-57E-21: all, 28: all, 33: all).</p>	Continued	<p>Continued to April 2026, email received 2/3/26. Vacate order 253-2013 that pooled and authorized non-consent penalties? Vacata order 115 & 116-2025 issued in April 2025 to Black Dog? Notice given to section 21? Approval splits PSU of 16 & 21 in half with section 16 in TSU w/4 & 9, and section 21 essentially orphaned to further development. Related dockets: 128 & 129-2026</p>	<input type="checkbox"/>
129-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 128 & 129-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
130-2026	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-3: all, 4: all, 5: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 81-2023 (TSU, Bkn/TF Formation, 28N-57E-3: all, 4: all) and Order 380-2011 (pertaining only to 28N-57E-5: all).</p>		<p>Conflict with Phoenix TSU requests in dockets 415 thru 420-2025 that are scheduled for June 2026 Related dockets: 130 & 131-2026</p>	<input type="checkbox"/>
131-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-3: all, 4: all, 5: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p>Related dockets: 130 & 131-2026</p>	<input type="checkbox"/>
132-2026 21-2026 F	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-26: all, 35: all and 27N-55E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 380-2011 (pertaining only to 28N-55E-26: all, 35: all and 27N-55E-2: all, 11: all).</p>	Continued	<p>Matches Continental request in docket 196-2026 Related dockets: 132 & 133-2026 Continued to April 2026, email received 2/10/26.</p>	<input type="checkbox"/>
133-2026 22-2026 F	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-26: all, 35: all and 27N-55E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Matches Continental request in docket 197-2026 Related dockets: 132 & 133-2026 Continued to April 2026, email received 2/10/26.</p>	<input type="checkbox"/>
134-2026 23-2026 F	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 380-2011 (pertaining only to 27N-55E-1: all, 12: all, 13: all, 24: all).</p>	Protested	<p>Conflicts with Continental dockets 188, 189, 198 & 199-2026 Related dockets: 134 & 135-2026 Protested by Continental, email received 2/10/2026.</p>	<input type="checkbox"/>

135-2026 24-2026 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Related dockets: 134 & 135-2026 Protested by Continental, email received 2/10/2026.	<input type="checkbox"/>
136-2026 25-2026 F	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 380-2011 (pertaining only to 27N-55E-4: all, 9: all, 16: all, 21: all).		Related dockets: 136 & 137-2026	<input type="checkbox"/>
137-2026 26-2026 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related dockets: 136 & 137-2026	<input type="checkbox"/>
138-2026 27-2026 F	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-8: all, 17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 204-2010 (TSU, Bkn Formation, 27N-55E-17: all, 20: all), Order 166-2011 (amend setbacks, Bkn Formation, 27N-55E-17: all, 20: all), and Order 380-2011 (pertaining only to 27N-55E-8: all, 29: all).	Continued	Related dockets: 138 & 139-2026 Continued to April 2026, email received 2/3/26.	<input type="checkbox"/>
139-2026 28-2026 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-8: all, 17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related dockets: 138 & 139-2026 Continued to April 2026, email received 2/3/26.	<input type="checkbox"/>
140-2026	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 380-2011 (pertaining only to 27N-55E-14: all, 23: all, 26: all, 35: all).		Matches Continental request in docket 190-2026 Related dockets: 140 & 141-2026	<input type="checkbox"/>
141-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-14: all, 23: all, 25: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.		Matches Continental request in docket 191-2026 Related dockets: 140 & 141-2026	<input type="checkbox"/>
142-2026	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 380-2011 (pertaining only to 27N-55E-15: all, 22: all, 27: all, 34: all).		Matches Continental request in docket 192-2026 Related dockets: 142 & 143-2026	<input type="checkbox"/>
143-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.		Matches Continental request in docket 193-2026 Related dockets: 142 & 143-2026	<input type="checkbox"/>

144-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-32: all and 26N-55E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 356-2011 (TSU, Bkn Formation, 26N-55E-5: all, 8: all) and Order 380-2011 (pertaining only to 27N-55E-32: all).</p>	Continued	<p>Related docket: 144 & 145-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
145-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-32: all and 26N-55E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related docket: 144 & 145-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
146-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-28: all, 33: all, and 26N-55E-4: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 436-2005 (TSU, Bkn Formation, 26N-55E-4: all, 9: all), Order 293-2011 (Amend setbacks, Bkn Formation, 26N-55E-4: all, 9: all), and Order 380-2011 (pertaining only to 27N-55E-28: all, 33: all).</p>	Continued	<p>Related docket: 146 & 147-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
147-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-28: all, 33: all, and 26N-55E-4: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related docket: 146 & 147-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
148-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-25: all, 36: all, and 26N-55E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 135-2025 (TSU, Bkn Formation, 27N-55E-36: all and 26N-55E-1: all, 12: all, 13: all), Order 136-2025 (Well density, Bkn Formation, 27N-55E-36: all and 26N-55E-1: all, 12: all, 13: all), and Order 380-2011 (pertaining only to 27N-55E-25: all).</p>	Continued	<p>Request to vacate order issued to Heritage 6/2025 (orders 135 & 136-2025) Heritage has active drilling permit in sections 1, 12, & 36 that expires 6/2026 Related docket: 148 & 149-2026 Continued to June 2026, email received 2/3/26.</p>	<input type="checkbox"/>
149-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-25: all, 36: all, and 26N-55E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related docket: 148 & 149-2026 Continued to June 2026, email received 2/3/26.</p>	<input type="checkbox"/>

150-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-2: all, 11: all, and 14: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 438-2005 (TSU, Bkn Formation, 26N-55E-2: all, 11: all), Order 293-2011 (Amend setbacks, Bkn Formation, 26N-55E-2: all, 11: all).</p> <p>Vacate Order 71-2010 (TSU, Bkn Formation, 26N-55E-14: all, 23: all), Order 294-2011 (Amend setbacks, Bkn Formation, 26N-55E-14: all, 23: all).</p>	Continued	<p>Related dockets: 150 & 151-2026</p> <p>Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
151-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-2: all, 11: all, and 14: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 150 & 151-2026</p> <p>Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
152-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-3: all, 10: all, 15: all, 22: all, and 27: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 437-2005 (TSU, Bkn Formation, 26N-55E-3: all, 10: all) and Order 168-2011 (Amend setbacks)</p> <p>Vacate Order 357-2011 (TSU, Bkn Formation, 26N-55E-15: all, 22: all)</p> <p>Vacate Order 380-2011 (pertaining only to 26N-55E-27: all).</p>	Continued	<p>5 mile long lateral?</p> <p>Related dockets: 152 & 153-2026</p> <p>Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
153-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-3: all, 10: all, 15: all, 22: all, and 27: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 152 & 153-2026</p> <p>Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
154-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-13: all, 24: all, and 25: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 133-2025 (TSU, Bkn Formation, 26N-55E-24: all, 25: all, 36: all, and 25N-55E-1: all) and Order 134-2025 (Well density)</p> <p>Vacate Order 135-2025 (TSU, Bkn Formation, 26N-55E-1: all, 12: all, 13: all, and 27N-55E-36: all) and Order 136-2025 (Well density)</p>	Continued	<p>Continued to April 2026, email received 2/3/26.</p> <p>Request to vacate order issued to Heritage 6/2025 (orders 133, 134, 135 & 136-2025)</p> <p>Heritage has two active drilling permits in sections 13, 24, & 25 that expire 6/2026</p> <p>Order 135-2025 vacated Orders 355-2011 (TSU, sections 1 & 12) and 366-2011 (Vacate Order 11-2009; Create TSU, 13 & 24); these would be active again?</p> <p>Order 133-2025 vacated Order 367-2011 (TSU, sections 25 & 36), Order 193-2010 (TSU, sections 1 & 12), Order 366-2011 (Vacate Order 11-2009; Create TSU, sections 13 & 24); these would be active again?</p> <p>Related dockets: 154 & 155-2026</p>	<input type="checkbox"/>
155-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-13: all, 24: all, and 25: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 154 & 155-2026</p> <p>Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>

156-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-23: all, 26: all, and 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 331-2008 (PSU, Red River Formation, 26N-55E-23: SW/4, 26: NW/4) Vacate Order 71-2010 (TSU, Bkn Formation, 26N-55E-14: all, 23: all) and Order 294-2011 (Amend setbacks) Vacate Order 380-2011 (pertaining only to 26N-55E-35: all).</p>	Continued	<p>Request to vacate Red River PSU (order 331-2008)? Related dockets: 156 & 157-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
157-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-23: all, 26: all, and 35: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 156 & 157-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
158-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-36: all, and 25N-55E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 133-2025 (TSU, Bkn Formation, 26N-55E-24: all, 25: all, 36: all, and 25N-55E-1: all) and Order 134-2025 (Well density) Vacate Order 380-2011 (pertaining only to 26N-55E-12: all).</p>	Continued	<p>Continued to April 2026, email received 2/3/26. Request to vacate order issued to Heritage 6/2025 (orders 133 & 134-2025) Heritage has active drilling permits in sections 1 & 36 that expire 6/2026 Order 133-2025 vacated Order 367-2011 (TSU, sections 25 & 36), Order 193-2010 (TSU, sections 1 & 12), Order 366-2011 (Vacate Order 11-2009; Create TSU, sections 13 & 24); these would be active again? Related dockets: 158 & 159-2026</p>	<input type="checkbox"/>
159-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-36: all, and 25N-55E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 158 & 159-2026 Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
160-2026 29-2026 F	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-27: all, 34: all, and 27N-55E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 380-2011 (pertaining only to 28N-55E-27: all, 34: all, and 27N-55E-3: all, 10: all).</p>	Continued	<p>Matches Continental request in docket 194-2026 Related dockets: 160 & 161-2026 Continued to April 2026, email received 2/10/26.</p>	<input type="checkbox"/>
161-2026 30-2026 F	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-27: all, 34: all, and 27N-55E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Matches Continental request in docket 195-2026 Related dockets: 160 & 161-2026 Continued to April 2026, email received 2/10/26.</p>	<input type="checkbox"/>

162-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-13: all, 24: all, 25: all, and 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 290-2005 (PSU, Bkn Formation, 25N-56E-35: all, 36: all)</p> <p>Vacate Order 551-2012 (PSU, Bkn Formation, 25N-56E-24: all, 25: all), Order 552-2012 (Pooling w/non-consent penalties) and Order 553-2012 (Well density)</p> <p>Vacate Order 47-2025 (TSU, Bkn Formation, 25N-56E-1: all, 12: all, and 13: all)</p>	Withdrawn	<p>Request to vacate PSU with producing wells and Pooling order for producing well</p> <p>Related dockets, 162, 163-2026</p> <p>Conflicts with Continental alt spacing requests, docket, 58, 61, & 62-2025</p> <p>Request to withdraw received 2/3/2026 - email</p>	<input type="checkbox"/>
163-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-13: all, 24: all, 25: all, and 36: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Withdrawn	<p>Related dockets: 162, 163-2026</p> <p>Request to withdraw received 2/3/2026 - email</p>	<input type="checkbox"/>
164-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 29N-55E-22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 267-2011 (TSU, Bkn Formation, 29N-55E-33: all, 34: all)</p> <p>Vacate Order 380-2011 (pertaining only to 29N-55E-22: all, 27: all).</p>	Continued	<p>Related dockets: 164, 165-2026</p> <p>Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
165-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-55E-22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related dockets: 164, 165-2026</p> <p>Continued to April 2026, email received 2/3/26.</p>	<input type="checkbox"/>
166-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-28: all, 29: all, 30: all, and 30N-58E-25: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 131-2010 (TSU, Bkn Formation, 30N-59E-30: all, 31: all)</p> <p>Vacate Order 78-2024 (TSU, Bkn Formation, 30N-59E-20: all, 29: all, 32: all) and order 79-2024 (Well density)</p> <p>Vacate Order 380-2011 (pertaining only to 30N-59E-28: all and 30N-58E-25: all).</p>		<p>Orphan section 20?</p> <p>Vacate order that vacated order 130-2010 so TSU of 29 & 32 back in effect?</p> <p>Related dockets: 166, 167-2026</p>	<input type="checkbox"/>
167-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-28: all, 29: all, 30: all, and 30N-58E-25: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p>Related dockets: 166, 167-2026</p>	<input type="checkbox"/>

168-2026	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-31: all, 32: all, 33: all, and 30N-58E-36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 131-2010 (TSU, Bkn Formation, 30N-59E-30: all, 31: all) Vacate Order 78-2024 (TSU, Bkn Formation, 30N-59E-20: all, 29: all, 32: all) and order 79-2024 (Well density) Vacate Order 380-2011 (pertaining only to 30N-59E-33: all and 30N-58E-36: all).</p>		<p><i>Vacate order that vacated order 130-2010 so TSU of 29 & 32 back in effect?</i> <i>Related dockets: 168, 169-2026</i></p>	<input type="checkbox"/>
169-2026	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-31: all, 32: all, 33: all, and 30N-58E-36: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p><i>Related dockets: 168, 169-2026</i></p>	<input type="checkbox"/>
170-2026 31-2026 F	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 76-2024 (TSU, Bkn Formation, 30N-59E-5: all, 8: all, 17: all) and order 77-2024 (Well density) Vacate Order 78-2024 (TSU, Bkn Formation, 30N-59E-20: all, 29: all, 32: all) and order 79-2024 (Well density)</p>	Continued	<p><i>Vacate order that vacated order 85-2010 so TSU of 5 & 8 back in effect?</i> <i>Vacate order that vacated order 130-2010 so TSU of 29 & 32 back in effect?</i> <i>Related dockets: 170, 171-2026</i> <i>Continued to April 2026, email received 2/3/26.</i></p>	<input type="checkbox"/>
171-2026 32-2026 F	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p><i>Related dockets: 170, 171-2026</i> <i>Continued to April 2026, email received 2/3/26.</i></p>	<input type="checkbox"/>
172-2026 33-2026 F	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-4: all, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 80-2024 (TSU, Bkn Formation, 30N-59E-4: all, 9: all, 16: all) and order 81-2024 (Well density)</p>		<p><i>Related dockets: 172, 173-2026</i></p>	<input type="checkbox"/>
173-2026 34-2026 F	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-4: all, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p><i>Related dockets: 172, 173-2026</i></p>	<input type="checkbox"/>
174-2026 35-2026 F	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 248-2010 (TSU, Bkn Formation, 30N-59E-6: all, 7: all) Vacate Order 452-2011 (PSU, Bkn Formation, 30N-59E-19: all) Vacate Order 380-2011 (pertaining only to 30N-59E-18: all).</p>		<p><i>Well for PSU under order 452-2011 plugged</i> <i>Related dockets: 174, 175-2026</i></p>	<input type="checkbox"/>

175-2026 36-2026 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related dockets: 174, 175-2026	<input type="checkbox"/>
176-2026 37-2026 F	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 380-2011 (pertaining only to 30N-58E-1: all, 12: all, 13: all, 24: all).	Continued	Related dockets: 176, 177-2026 Continued to April 2026, email received 2/3/26.	<input type="checkbox"/>
177-2026 38-2026 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related dockets: 176, 177-2026 Continued to April 2026, email received 2/3/26.	<input type="checkbox"/>
178-2026	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all, 17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 359-2011 (TSU, Bkn Formation, 25N-56E-5: all, 8: all)		5 mile long lateral? Conflicts with Continental docket 463-2025 Section 20 is TSU w/section 19 subject to order 116-2006, no request to vacate (was section 19 noticed?) Related to APD protest dockets 1, 26, and 43-2026 Related dockets: 178, 179-2026	<input type="checkbox"/>
179-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all, 17: all, 20: all, 29: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related dockets: 178, 179-2026	<input type="checkbox"/>
180-2026	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-16: all, 21: all, 28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 232-2025 (TSU, Bkn Formation, 25N-56E-4: all, 9: all, 16: all, 21: all) and order 233-2025 (well density)	Continued	Requests to vacate orders issued within the last year Request to vacate order that vacated order 198-2010, so TSU of 16 & 21 in effect again? Related to APD protest dockets 22 & 45-2026 Related dockets: 180, 181-2026 Continued to October 2026, email received 2/3/26.	<input type="checkbox"/>
181-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-16: all, 21: all, 28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related dockets: 180, 181-2026 Continued to October 2026, email received 2/3/26.	<input type="checkbox"/>
182-2026	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 290-2005 (PSU, Bkn Formation, 25N-56E-35: all, 36: all) Vacate Order 48-2025 (TSU, Bkn Formation, 25N-56E-2: all, 11: all, 14: all)	Withdrawn	Vacata PSU with producing well in it? Related dockets: 182, 183-2026 Conflicts with Continental alt spacing requests, docket, 59, 63, & 64-2025 Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>

183-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Related dockets: 182, 183-2026 Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>
184-2026	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 49-2025 (TSU, Bkn Formation, 25N-56E-3: all, 10: all, 15: all)	Protested	Related dockets: 184, 185-2025 Conflicts with Continental eit spacing requests, docket, 60, 65, & 66-2025 Protested by Continental, email received 12/9/25.	<input type="checkbox"/>
185-2026	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Related dockets: 184, 185-2025 Protested by Continental, email received 12/9/25.	<input type="checkbox"/>
186-2026	Phoenix Operating LLC	Temporary spacing unit (four wells requested), Bakken/Three Forks Formation, 29N-56E-26: all, 27: all, 28: all, 29: all, 32: all, 33: all, 34: all, 35: all, 28N-57E-6: all, 7: all, and 28N-56E-1: all, 2: all, 3: all, 10: all, 11: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 225-2010 (TSU, Bkn Formation, 29N-56E-26: all, 35: all), 226-2010 (TSU, Bkn Formation, 29N-56E-27: all, 34: all), 227-2010 (TSU, Bkn Formation, 29N-56E-28: all, 33: all), 228-2010 (TSU, Bkn Formation, 29N-56E-29: all, 33: all), 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all), 217-2010 (TSU, Bkn Formation, 28N-56E-1: all, 12: all), 174-2010 (TSU, Bkn Formation, 28N-56E-2: all, 11: all), and 106-2010 (TSU, Bkn Formation, 28N-56E-3: all, 10: all)	Withdrawn	Can't request more than one well in a TSU request, not approvable as is. Potentially hold 16 sections with one well? Related dockets: 186, 187-2025 Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>
187-2026	Phoenix Operating LLC	Authorize the drilling of twelve additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-56E-26: all, 27: all, 28: all, 29: all, 32: all, 33: all, 34: all, 35: all, 28N-57E-6: all, 7: all, and 28N-56E-1: all, 2: all, 3: all, 10: all, 11: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Related dockets: 186, 187-2025 Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>
188-2026	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-13: all, 24: all, 25: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.	Protested	Conflicts with Phoenix docket 134 & 135-2026 Related dockets: 188 & 189-2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
189-2026	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-13: all, 24: all, 25: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Related dockets: 188 & 189-2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>

190-2026	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well.	Continued	Matches Phoenix request in docket 140-2026 Related dockets: 190 & 191-2026 Protested by Phoenix, email received 2/3/2026. Continued to April, email received 2/6/2026.	<input type="checkbox"/>
191-2026	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Matches Phoenix request in docket 141-2026 Related dockets: 190 & 191-2026 Protested by Phoenix, email received 2/3/2026. Continued to April, email received 2/6/2026.	<input type="checkbox"/>
192-2026	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well.	Continued	Matches Phoenix request in docket 142-2026 Related dockets: 192 & 193-2026 Protested by Phoenix, email received 2/3/2026. Continued to April, email received 2/6/2026.	<input type="checkbox"/>
193-2026	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-55E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Matches Phoenix request in docket 143-2026 Related dockets: 192 & 193-2026 Protested by Phoenix, email received 2/3/2026. Continued to April, email received 2/6/2026.	<input type="checkbox"/>
194-2026 39-2026 F	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-27: all, 34: all and 27N-55E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well.		Matches Phoenix request in docket 160-2026 Related dockets: 194 & 195-2026 Protested by Phoenix, email received 2/3/2026, protest withdrawn via email 2/10/2026.	<input type="checkbox"/>
195-2026 40-2026 F	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-27: all, 34: all and 27N-55E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks.		Matches Phoenix request in docket 161-2026 Related dockets: 194 & 195-2026 Protested by Phoenix, email received 2/3/2026, protest withdrawn via email 2/10/2026.	<input type="checkbox"/>
196-2026 41-2026 F	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-26 all, 35: all and 27N-55E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.		Matches Phoenix request in docket 132-2026 Related dockets: 196 & 197-2026 Protested by Phoenix, email received 2/3/2026, protest withdrawn via email 2/10/2026.	<input type="checkbox"/>
197-2026 42-2026 F	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-26 all, 35: all and 27N-55E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks.		Matches Phoenix request in docket 133-2026 Related dockets: 196 & 197-2026 Protested by Phoenix, email received 2/3/2026, protest withdrawn via email 2/10/2026.	<input type="checkbox"/>
198-2026	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all, 36: all and 27N-55E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well.	Protested	Conflicts with Phoenix docket 134 & 135-2026 & Kraken dockets 90 & 91-2026 Related dockets: 198 & 199-2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>

199-2026	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all, 36: all and 27N-55E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Related dockets: 198 & 199-2026 Protested by Phoenix, email received 2/3/2026.	<input type="checkbox"/>
200-2026	Baldwin Lynch Energy Corp.	Vacate Order 96-2015 that approved a pilot enhanced recovery project, Lakota Formation, 9S-22E-15: W2NW, NWSW, 16: E2NE, NESE. Default docket requested.			<input type="checkbox"/>
201-2026	MMGL MT I, LLC	Change of operator of 1,109 wells from Denbury Onshore, LLC to MMGL MT I, LLC.		12 AU wells not on original CHOP, need admin authority to approve	<input type="checkbox"/>
202-2026	Heritage Energy Operating, LLC	Approval to drill, Class II SWD Injection well (Triton 18-1 SWD), Dakota Formation, T26N-R56E-18: SE SW.			<input type="checkbox"/>
203-2026	Heritage Energy Operating, LLC	Approval to drill, Class II SWD Injection well (Neptune 24-1 SWD), Dakota Formation, T26N-R55E-24: NE NE.			<input type="checkbox"/>
204-2026	Montalban Oil & Gas Operations, Inc.	Convert the Vasboe 8-1 well, T37N-R6W-11: SW SE (API# 25-035-06976) to Class II Injection well, Cut Bank and Madison Formations.			<input type="checkbox"/>
205-2026	MorningStar Operating LLC	Approval to drill, Class II SWD Injection well (Jaws SWD 1 well), Dakota and Lakota Formations, T22N-R59E-5: NE SE.	Continued	BHL 1926 FSL, 1404 FWL Continued to April due to legal notice error	<input type="checkbox"/>
206-2026	MorningStar Operating LLC	Convert the Thiel 11X-12 well, T22N-R59E-12: NW NW (API #25-083-22850) to Class II Injection well, Dakota and Lakota Formations.			<input type="checkbox"/>
109-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.		Related applications: 109-2025, 110-2025 Map with attachment 5 Continued to the June hearing, email received 4/9/25. Continued to the August hearing, email received 6/2/25. Continued to the October hearing, email received 8/6/25. Continued to the December hearing, email received 10/3/25. Continued at the hearing to February 2026.	<input type="checkbox"/>
110-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related applications: 109-2025, 110-2025 Map with attachment 5 Continued to the June hearing, email received 4/9/25. Continued to the August hearing, email received 6/2/25. Continued to the October hearing, email received 8/6/25. Continued to the December hearing, email received 10/3/25. Continued at the hearing to February 2026.	<input type="checkbox"/>

310-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all and 28N-56E-28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 30-2011 (TSU, Bkn Formation, 28N-56E-28: all, 33: all) and Order 340-2011 (Amend Board Order 30-2011 (TSU, 28N-56E-28, 33) to allow 200' heel/toe, 1320' side setbacks in TSU, Bkn/TF Formation)</p>	Continued	<p>Conflict with order 322-2025 (Phoenix), can't be approved pending rehearing request outcome Conflict with dockets 198 & 199-2026 (Continental) Related applications: 310-2025, 311-2025 Protested by Phoenix Operating, email received 9/29, 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/3/25. Continued at the hearing to February 2026. Continued to April, email received 2/6/2026.</p>	<input type="checkbox"/>
311-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all and 28N-56E-28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related applications: 310-2025, 311-2025 Protested by Phoenix Operating, email received 9/29, 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/3/25. Continued at the hearing to February 2026. Continued to April, email received 2/6/2026.</p>	<input type="checkbox"/>
312-2025 1-2026 F	Kraken Oil & Gas LLC	<p>[REHEARING REQUEST BY KRAKEN] Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 30-2011 (TSU, Bkn Formation, 28N-56E-28: all, 33: all) and Order 340-2011 (Amend Board Order 30-2011 (TSU, 28N-56E-28, 33) to allow 200' heel/toe, 1320' side setbacks in TSU, Bkn/TF Formation)</p>	Protested	<p>Conflict with order 322-2025 (Phoenix), can't be approved pending rehearing request outcome Conflict with dockets 198 & 199-2026 (Continental) Related applications: 312-2025, 313-2025 Protested by Phoenix Operating, email received 9/29, 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
313-2025 2-2026 F	Kraken Oil & Gas LLC	<p>[REHEARING REQUEST BY KRAKEN] Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p>Related applications: 312-2025, 313-2025 Protested by Phoenix Operating, email received 9/29, 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
316-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p>	Continued	<p>Continued to the December hearing, email received 10/2/25. Continued to the February hearing, email received 11/6/25. Continued to the April hearing, email received 2/3/26. Protested by Phoenix Operating, email received 2/3/2026.</p>	<input type="checkbox"/>

323-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Amend Order 76-2012 to clarify that said order is limited to the Herness 1-15H well.</p>	Protested	<p>Conflict with dockets 435 & 436 (Phoenix) Related applications: 323-2025, 324-2025 15 & 22: PSU, order 76-2012 Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
324-2025	Continental Resources Inc	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p>Conflict with dockets 435 & 436 (Phoenix) Related applications: 323-2025, 324-2025 Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/2/25. 1/7/26 - amended application from 2 to 3 wells</p>	<input type="checkbox"/>
325-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 45-2012 (Designate TSU, Bkn/TF Formation, 26N-56E-25: all, 36: all) and 38-2013 (three additional wells, PSU, Bkn/TF Formation, 26N-56E-13: all, 24: all)</p> <p>Amend Order 37-2013 to clarify that said order is limited to the Lewis 1-13H well.</p>	Protested	<p>Conflict with dockets 439 & 440 (Phoenix) Related applications: 325-2025, 326-2025 13 & 24: PSU, order 37-2013; well density, order 38-2013 Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
326-2025	Continental Resources Inc	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p>Conflict with dockets 437-438 (Phoenix) Related applications: 325-2025, 326-2025 Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/2/25. 1/7/26 - amended application from 2 to 3 wells</p>	<input type="checkbox"/>
327-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 46-2012 (Designate TSU, Bkn/TF Formation, 26N-56E-26: all, 35: all) and 489-2013 (three additional wells, PSU, Bkn/TF Formation, 26N-56E-14: all, 23: all)</p> <p>Amend Order 488-2013 to clarify that said order is limited to the Mabel 1-14H well.</p>	Protested	<p>Conflict with dockets 437-438 (Phoenix) Related applications: 327-2025, 328-2025 14 & 23: PSU, order 488-2013; well density, order 488-2013 Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>

328-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Conflict with dockets 306-309 (Kraken), 437-438 (Phoenix) Related applications: 327-2025, 328-2025 Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to the December hearing, email received 10/2/25. 1/7/26 - amended application from 2 to 3 wells	<input type="checkbox"/>
337-2025	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 217-2010 (TSU, Bkn Formation, 28N-56E-1: all, 12: all), Order 174-2010 (TSU, Bkn Formation, 28N-56E-2: all, 11: all), Order 106-2010 (TSU, Bkn Formation, 28N-56E-3: all, 10: all), Order 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all) and Order 380-2011 (pertaining only to 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all).	Withdrawn	Related applications: 337-2025, 338-2025 Continued to February 2026, email received 12/3/25. Continued at the hearing to December 2025. Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>
338-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Withdrawn	Related applications: 337-2025, 338-2025 Continued to February 2026, email received 12/3/25. Continued at the hearing to December 2025. Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>
339-2025	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 217-2010 (TSU, Bkn Formation, 28N-56E-1: all, 12: all), Order 174-2010 (TSU, Bkn Formation, 28N-56E-2: all, 11: all), Order 106-2010 (TSU, Bkn Formation, 28N-56E-3: all, 10: all), Order 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all) and Order 380-2011 (pertaining only to 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all).	Withdrawn	Related applications: 339-2025, 340-2025 Continued to February 2026, email received 12/3/25. Continued at the hearing to December 2025. Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>
340-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Withdrawn	Related applications: 339-2025, 340-2025 Continued to February 2026, email received 12/3/25. Continued at the hearing to December 2025. Request to withdraw received 2/3/2026 - email	<input type="checkbox"/>
374-2025	Continental Resources Inc	Hearing on Continental Resources Inc's application for permit to drill, State 15-10-3 2H, State 15-10-3 3H, and State 15-10-3 4H wells and renewal of the permit to drill the State 15-10-3 1H well, T25N-R56E: 3, 10, 15; protest filed by Phoenix Operating LLC.	Protested	TSU, order 49-2025 (2/2025) Well density, docket 384-2025, 60-2026 One recently expired APD in TSU Protested by Phoenix, email received 12/9/25, 2/3/2026. CHOP for APD to Continental received 12/10/25 & approved 1/8/26. Applicant updated to Continental.	<input type="checkbox"/>

375-2025	Continental Resources Inc	Hearing on Continental Resources Inc's application for permit to drill, W. Poff Trust 14-11-2 1H, W. Poff Trust 14-11-2 2H, and the W. Poff Trust 14-11-2 3H wells and renewal of the permit to drill the W. Poff Trust 14-11-2 4H well, T25N-R56E: 2, 11, 14; protest filed by Phoenix Operating LLC.	Protested	<p>TSU, order 48-2025 (2/2025) Well density, dockets 385-2025, 59-2026 Expired APD in TSU (W Poff Trust 14-11-2 4H) Continental APDs received 10/16/25 - latest ads ran on 10/21/25 Phoenix APDs received 12/10/25 - latest ads ran on 12/20/25 Protested by Phoenix, email received 12/9/25, 2/3/2026. CHOP for APD to Continental received 12/10/25 & approved 1/8/26. Applicant updated to Continental. Renewal of permit (W. Poff Trust 14-11-2 4H) added to docket protest - 1/16/26</p>	<input type="checkbox"/>
384-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks	Withdrawn	<p>Withdrawn - email received 2/6/26 TSU, order 49-2025 (2/2025) Related to APD protest, docket 374-2025 Expired APD in TSU Conflict with 435 & 436-2025 Protested by Phoenix, email received 12/9/25, 2/3/26. CHOP for pending APD's to Continental received 12/10/25 & approved 1/8/26.</p>	<input type="checkbox"/>
385-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all, 14: all, 200' heel/toe setbacks and 500' lateral setbacks	Withdrawn	<p>Withdrawn - email received 2/6/26 TSU, order 48-2025 (2/2025) Related to APD protest, docket 375-2025 Expired APD in TSU (expires 12/16/2025) Conflict with 437 & 438-2025 Protested by Phoenix, email received 12/9/25, 2/3/2026. CHOP for APD/pending APD's to Continental received 12/10/25 & approved 1/8/26.</p>	<input type="checkbox"/>
386-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all, 13: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	<p>Withdrawn - email received 2/6/26 TSU, order 47-2025 (2/2025) Related to APD protest, docket 467-2025 Expired APD in TSU Conflict with 439 & 440-2025 Protested by Phoenix, email received 12/9/25, 2/3/2026. CHOP for APD/pending APD's to Continental received 12/10/25 & approved 1/8/26. Applicant updated to Continental</p>	<input type="checkbox"/>

411-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-18: all, 19: all, 30: all, and 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion. [Administratively approved after letter of support received from Black Dog Operating].</p> <p>Vacate Orders 235-2010 (TSU, Bkn/TF Formations, 29N-57E-30: all, 31: all), Order 113-2025 (Designate OTSU, Bkn/TF Formation, 29N-57E-6: all, 7: all, 18: all), Order 114-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 29N-57E-6: all, 7: all, 18: all).</p>	Dismissed	<p>Orders 113 & 114-2025: Black Dog Operating, issued 4/2025 Administratively approved after letter of support received from Black Dog Operating Related applications: 411-2025, 412-2025</p>	<input type="checkbox"/>
412-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-18: all, 19: all, 30: all, and 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. [Administratively approved after letter of support received from Black Dog Operating].</p>	Dismissed	<p>Administratively approved after letter of support received from Black Dog Operating Related applications: 411-2025, 412-2025</p>	<input type="checkbox"/>
413-2025 9-2026 F	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-17: all, 20: all, 29: all, and 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion. [Administratively approved after letter of support received from Black Dog Operating].</p> <p>Vacate Orders 234-2010 (TSU, Bkn/TF Formations, 29N-57E-29: all, 32: all), Order 111-2025 (Designate OTSU, Bkn/TF Formation, 29N-57E-5: all, 8: all, 17: all), Order 112-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 29N-57E-5: all, 8: all, 17: all).</p>	Dismissed	<p>Orders 111 & 112-2025: Black Dog Operating, issued 4/2025 Administratively approved after letter of support received from Black Dog Operating Related applications: 413-2025, 414-2025</p>	<input type="checkbox"/>
414-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-17: all, 20: all, 29: all, and 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. [Administratively approved after letter of support received from Black Dog Operating].</p>	Dismissed	<p>Administratively approved after letter of support received from Black Dog Operating Related applications: 413-2025, 414-2025</p>	<input type="checkbox"/>
421-2025	Phoenix Operating LLC	<p>[REHEARING REQUEST BY KRAKEN] Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-16: all, 21: all, 28: all, and 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 30-2011 (TSU, Bkn/TF Formations, 28N-56E-28: all, 33: all), Order 340-2011 (Amended setbacks, TSU, Bkn/TF Formations, 28N-56E-28: all, 33: all)</p>	Protested	<p>Conflict with dockets 310 - 313, 460, & 461-2025 Protested by Kraken, email received 12/5/25. Related applications: 421-2025, 422-2025 Rehearing request protested by Phoenix Operating, email received 2/3/2026.</p>	<input type="checkbox"/>
422-2025	Phoenix Operating LLC	<p>[REHEARING REQUEST BY KRAKEN] Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-16: all, 21: all, 28: all, and 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Related applications: 421-2025, 422-2025 Rehearing request protested by Phoenix Operating, email received 2/3/2026.</p>	<input type="checkbox"/>

423-2025	Phoenix Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-1: all, 12: all, and 30N-58E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 380-2011 (TSU, Bkn/TF Formations, 30N-58E-25: all, 36: all), Order 241-2014 (Well density, PSU, Bkn/TF Formation, 29N-58E-1: all, 12: all).</p>	Withdrawn	<p>Continued to February 2026, email received 12/3/25. Related applications: 423-2025, 424-2025 Phoenix previous application (S24, 25, 36) was withdrawn. Protested by Kraken, email received 12/5/25. Protested by Oasis, email received 12/5/25. Request to withdraw received 2/3/2026 - email</p>	<input type="checkbox"/>
424-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-6: all, 7: all, 18: all, and 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Withdrawn	<p>Continued to February 2026, email received 12/3/25. Related applications: 423-2025, 424-2025 Protested by Kraken, email received 12/5/25. Protested by Oasis, email received 12/5/25. Request to withdraw received 2/3/2026 - email</p>	<input type="checkbox"/>
435-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all and 26N-56E-27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 49-2025 (TSU, Bkn/TF Formations, 25N-56E-3: all, 10: all, 15: all).</p>	Protested	<p>Conflict with dockets 323, 324 (Continental) Orders 49-2025: Heritage Vacation of order 49-2025 would make TSU of 3 & 10 active again? Conflicts with Continental alt spacing requests, docket 60, 65, & 66-2026 Protested by Heritage, email received 12/8/25. Protested by Kraken, email received 12/5/25. Protested by Continental, email received 12/9/25. Related applications: 435-2025, 436-2025</p>	<input type="checkbox"/>
436-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all and 26N-56E-27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Protested by Heritage, email received 12/8/25. Protested by Continental, email received 12/9/25. Related applications: 435-2025, 436-2025</p>	<input type="checkbox"/>
437-2025	Phoenix Operating LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all and 26N-56E-26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion.</p> <p>Vacate Orders 48-2025 (TSU, Bkn/TF Formations, 25N-56E-2: all, 11: all, 14: all).</p>	Protested	<p>Expired APD in 25N-56E-2: all, 11: all, 14: all (Request to vacate Order 48-2025 which would result in TSU of 2 & 11 active again (order 196-2010)) Related applications: 437-2025, 438-2025 Conflict with dockets 327, 328 (Continental) Conflicts with Continental alt spacing requests, docket 59, 63, & 64-2026 Protested by Heritage, email received 12/8/25. Protested by Kraken, email received 12/5/25. Protested by Continental, email received 12/9/25.</p>	<input type="checkbox"/>
438-2025	Phoenix Operating LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all and 26N-56E-26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p>	Protested	<p>Protested by Kraken, email received 12/5/25. Protested by Heritage, email received 12/8/25. Protested by Continental, email received 12/9/25. Related applications: 437-2025, 438-2025</p>	<input type="checkbox"/>

439-2025	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all and 26N-56E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Operations must commence within one year of date of order. Apply for permanent spacing within 90 days of completion. Vacate Orders 47-2025 (TSU, Bkn/TF Formations, 25N-56E-1: all, 12: all, 13: all).	Protested	Active APD in 25N-56E-1: all, 12: all, 13: all (Request to vacate Order 47-2025 which would result in TSU of 1 & 12 active again (order 195-2010)) Conflict with dockets, 325, 326 (Continental) Conflicts with Continental ait spacing requests, docket 58, 61, & 62-2026 Protested by Heritage, email received 12/8/25. Protested by Kraken, email received 12/5/25. Protested by Continental, email received 12/9/25. Related applications: 439-2025, 440-2025	<input type="checkbox"/>
440-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all and 26N-56E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Protested	Protested by Kraken, email received 12/5/25. Protested by Heritage, email received 12/8/25. Protested by Continental, email received 12/9/25. Related applications: 439-2025, 440-2025	<input type="checkbox"/>
460-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 19-2010 (TSU, Bkn Formation, 28N-56E-4: all, 9: all).	Withdrawn	Conflicts with dockets 421 & 422-2025, but Continental did not protest. Can no longer be approved unless Kraken request for rehearing approved and docket 421 decision is reversed. Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to February, email received 12/9/25. Withdrawn, email received 2/6/26. Related applications: 460-2025, 461-2025	<input type="checkbox"/>
461-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Protested by Phoenix, email received 12/9/25, 2/3/2026. Continued to February, email received 12/9/25. Related applications: 460-2025, 461-2025 Withdrawn, email received 2/6/26.	<input type="checkbox"/>
462-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 359-2011 (TSU, Bkn/TForks Formations, 25N-56E-5: all, 8: all) and Order 116-2006 (TSU, Bkn, 25N-56E-19: all and 20: all).	Withdrawn	Protested by Phoenix, email received 12/9/25, 2/3/2026. Related applications: 462-2025, 463-2025 Withdrawn, email received 2/10/26.	<input type="checkbox"/>
463-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Protested by Phoenix, email received 12/9/25, 2/3/2026. Related applications: 462-2025, 463-2025 Withdrawn, email received 2/10/26.	<input type="checkbox"/>
465-2025	Kraken Oil & Gas LLC	[REHEARING REQUEST BY PHOENIX] Hearing on Kraken's application for permit to drill in T28N-R57E: 18, 19, 30, and 31; protest filed by Phoenix Operating LLC.	Protested	TSU: Order 172-2025 Well density (4 total wells): order 173-2025 Phoenix protest TSU docket in August w/no request for re-hearing Protested by Phoenix, email received 12/9/25.	<input type="checkbox"/>

466-2025	Kraken Oil & Gas LLC	[REHEARING REQUEST BY PHOENIX] Hearing on Kraken's application for permit to drill in T28N-R56E: 13, 24, 25, and 36; protest filed by Phoenix Operating LLC.	Protested	TSU: Order 170-2025 Well density (4 total wells): order 171-2025 Phoenix protest TSU docket in August w/no request for re-hearing Protested by Phoenix, email received 12/9/25.	<input type="checkbox"/>
467-2025	Continental Resources Inc	Hearing on Continental Resources Inc's application for permit to drill, E. Poff Trust 13-12-1 2H, E. Poff Trust 13-12-1 3H, and the E. Poff Trust 13-12-1 4H wells, T25N-R56E: 1, 12, 13; protest filed by Phoenix Operating LLC.	Protested	Sidney Herald on 11/1/25 TSU: Order 47-2025; Well density, docket 386-2025 Continental APDs received 10/21/25 - latest ads ran on 11/1/25 Phoenix APDs received 12/10/25 - latest ads ran on 12/20/25 Protested by Phoenix, email received 12/9/25, 2/3/26. CHOP for pending APD's to Continental received 12/10/25 & approved 1/8/26. Applicant updated to Continental.	<input type="checkbox"/>
207-2026	Diamond Halo Group LLC	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.	<input type="checkbox"/>
208-2026	Hawley Oil Company	Show Cause: failure to file production and injection reports and pay administrative fees.	Dismissed	The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.	<input type="checkbox"/>
209-2026	McOil Montana One LLC	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited, as permitted by § 82-11-123(5), MCA, for failure to begin to plug and abandon or transfer its well located in Toole County, Montana prior to the February 12, 2026 public hearing, as required by Board Order 351-2025.			<input type="checkbox"/>
210-2026	Phoenix Operating LLC	Show Cause: submit gas flaring - violation of ARM 36.22.1220	Dismissed	Flaring exception request submitted 1/20/2026	<input type="checkbox"/>
211-2026	Poplar Resources LLC	Show Cause: failure to file production reports and pay administrative fees.		Poplar Resources is currently in bankruptcy	<input type="checkbox"/>
212-2026	Texakoma Exploration & Production LLC	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.	<input type="checkbox"/>
213-2026	Well Done Foundation, Inc.	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.	<input type="checkbox"/>
88-2025	Coalridge Disposal & Petroleum	Show Cause: why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.			<input type="checkbox"/>

Show Cause: why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be considered for failure to remedy the compliance issues.

ALL APPLICATIONS, 2/12/2026

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
1-2026	Heritage Energy Operating, LLC	Withdrawn	APD Protest
2-2026	Phoenix Operating LLC	Protested	APD Protest
3-2026	Kraken Oil & Gas LLC	Protested	APD Protest
4-2026	Phoenix Operating LLC	Protested	APD Protest
5-2026	Phoenix Operating LLC	Dismissed	APD Protest
6-2026	Phoenix Operating LLC	Protested	APD Protest
7-2026	Phoenix Operating LLC	Withdrawn	APD Protest
8-2026	Phoenix Operating LLC	Protested	APD Protest
9-2026	Phoenix Operating LLC	Protested	APD Protest
10-2026	Phoenix Operating LLC	Withdrawn	APD Protest
11-2026	Phoenix Operating LLC	Withdrawn	APD Protest
12-2026	Phoenix Operating LLC	Protested	APD Protest
13-2026	Phoenix Operating LLC	Protested	APD Protest
14-2026	Phoenix Operating LLC	Protested	APD Protest
15-2026	Phoenix Operating LLC	Withdrawn	APD Protest
16-2026	Phoenix Operating LLC	Protested	APD Protest
17-2026	Phoenix Operating LLC	Protested	APD Protest
18-2026	Phoenix Operating LLC	Protested	APD Protest
19-2026	Phoenix Operating LLC	Protested	APD Protest
20-2026	Phoenix Operating LLC	Protested	APD Protest
21-2026	Phoenix Operating LLC	Protested	APD Protest
22-2026	Phoenix Operating LLC	Protested	APD Protest
23-2026	Phoenix Operating LLC	Dismissed	APD Protest
24-2026	Phoenix Operating LLC	Protested	APD Protest
25-2026	Phoenix Operating LLC	Withdrawn	APD Protest
26-2026	Phoenix Operating LLC	Withdrawn	APD Protest
27-2026	Phoenix Operating LLC	Withdrawn	APD Protest
28-2026	Phoenix Operating LLC	Withdrawn	APD Protest
29-2026	Phoenix Operating LLC	Protested	APD Protest
30-2026	Phoenix Operating LLC	Protested	APD Protest
31-2026	Phoenix Operating LLC	Protested	APD Protest
32-2026	Phoenix Operating LLC	Dismissed	APD Protest
33-2026	Phoenix Operating LLC	Dismissed	APD Protest
34-2026	Phoenix Operating LLC	Dismissed	APD Protest
35-2026	Phoenix Operating LLC	Dismissed	APD Protest
36-2026	Phoenix Operating LLC	Dismissed	APD Protest
37-2026	Phoenix Operating LLC	Dismissed	APD Protest
38-2026	Kraken Oil & Gas LLC	Protested	APD Protest
39-2026	Phoenix Operating LLC	Withdrawn	APD Protest
40-2026	Continental Resources Inc	Protested	APD Protest
41-2026	Continental Resources Inc	Protested	APD Protest

42-2026	Continental Resources Inc	Protested	APD Protest
43-2026	Continental Resources Inc	Protested	APD Protest
44-2026	Continental Resources Inc	Protested	APD Protest
45-2026	Continental Resources Inc	Protested	APD Protest
46-2026	Continental Resources Inc	Withdrawn	APD Protest
47-2026	Heritage Energy Operating, LLC	Protested	APD Protest
48-2026	Kraken Oil & Gas LLC	Dismissed	APD Protest
49-2026	Whiting Oil and Gas Corporation	Dismissed	APD Protest
50-2026	Whiting Oil and Gas Corporation	Dismissed	APD Protest
51-2026	Kraken Oil & Gas LLC	Continued	APD Protest
52-2026	Kraken Oil & Gas LLC	Protested	APD Protest
53-2026	MorningStar Operating LLC	Continued	Spacing
54-2026	MorningStar Operating LLC	Continued	Pooling
55-2026	MorningStar Operating LLC	Withdrawn	Temp. Spacing
56-2026	Devon Energy Williston, L.L.C.	Continued	Spacing
57-2026	Devon Energy Williston, L.L.C.	Continued	Pooling
58-2026	Continental Resources Inc	Protested	Well Density
59-2026	Continental Resources Inc	Protested	Well Density
60-2026	Continental Resources Inc	Protested	Well Density
61-2026	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
62-2026	Continental Resources Inc	Continued	Well Density
63-2026	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
64-2026	Continental Resources Inc	Continued	Well Density
65-2026	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
66-2026	Continental Resources Inc	Continued	Well Density
67-2026	True Oil LLC		Temp. Spacing
68-2026	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
69-2026	White Rock Oil & Gas, LLC		Well Density
70-2026	White Rock Oil & Gas, LLC	Continued	Temp. Spacing; Vacate Order
71-2026	White Rock Oil & Gas, LLC	Continued	Well Density
72-2026	White Rock Oil & Gas, LLC	Continued	Temp. Spacing; Vacate Order
73-2026	White Rock Oil & Gas, LLC	Continued	Well Density
74-2026	Fossil Hill Resources, LLC		Temp. Spacing
75-2026	Fossil Hill Resources, LLC		Well Density
76-2026	Kraken Oil & Gas LLC		Spacing
77-2026	Kraken Oil & Gas LLC		Pooling
78-2026	Kraken Oil & Gas LLC		Spacing
79-2026	Kraken Oil & Gas LLC		Pooling
80-2026	Kraken Oil & Gas LLC		Spacing
81-2026	Kraken Oil & Gas LLC		Pooling
82-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
83-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
84-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
85-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing

86-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
87-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
88-2026	Kraken Oil & Gas LLC	Continued	Temp. Spacing
89-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
90-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
91-2026	Kraken Oil & Gas LLC	Protested	Well Density
92-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
93-2026	Phoenix Operating LLC		Well Density
94-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
95-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
96-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
97-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
98-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
99-2026	Phoenix Operating LLC		Well Density
100-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
101-2026	Phoenix Operating LLC		Well Density
102-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
103-2026	Phoenix Operating LLC		Well Density
104-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
105-2026	Phoenix Operating LLC		Well Density
106-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
107-2026	Phoenix Operating LLC		Well Density
108-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
109-2026	Phoenix Operating LLC		Well Density
110-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
111-2026	Phoenix Operating LLC	Continued	Well Density
112-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
113-2026	Phoenix Operating LLC	Continued	Well Density
114-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
115-2026	Phoenix Operating LLC	Continued	Well Density
116-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
117-2026	Phoenix Operating LLC	Continued	Well Density
118-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
119-2026	Phoenix Operating LLC		Well Density
120-2026	Phoenix Operating LLC		Temp. Spacing
121-2026	Phoenix Operating LLC		Well Density
122-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
123-2026	Phoenix Operating LLC		Well Density
124-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
125-2026	Phoenix Operating LLC		Well Density
126-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
127-2026	Phoenix Operating LLC	Continued	Well Density
128-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
129-2026	Phoenix Operating LLC	Continued	Well Density

130-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
131-2026	Phoenix Operating LLC		Well Density
132-2026	Phoenix Operating LLC	Continued	Temp. Spacing
133-2026	Phoenix Operating LLC	Continued	Well Density
134-2026	Phoenix Operating LLC	Protested	Temp. Spacing
135-2026	Phoenix Operating LLC	Protested	Well Density
136-2026	Phoenix Operating LLC		Temp. Spacing
137-2026	Phoenix Operating LLC		Well Density
138-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
139-2026	Phoenix Operating LLC	Continued	Well Density
140-2026	Phoenix Operating LLC		Temp. Spacing
141-2026	Phoenix Operating LLC		Well Density
142-2026	Phoenix Operating LLC		Temp. Spacing
143-2026	Phoenix Operating LLC		Well Density
144-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
145-2026	Phoenix Operating LLC	Continued	Well Density
146-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
147-2026	Phoenix Operating LLC	Continued	Well Density
148-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
149-2026	Phoenix Operating LLC	Continued	Well Density
150-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
151-2026	Phoenix Operating LLC	Continued	Well Density
152-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
153-2026	Phoenix Operating LLC	Continued	Well Density
154-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
155-2026	Phoenix Operating LLC	Continued	Well Density
156-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
157-2026	Phoenix Operating LLC	Continued	Well Density
158-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
159-2026	Phoenix Operating LLC	Continued	Well Density
160-2026	Phoenix Operating LLC	Continued	Temp. Spacing
161-2026	Phoenix Operating LLC	Continued	Well Density
162-2026	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
163-2026	Phoenix Operating LLC	Withdrawn	Well Density
164-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
165-2026	Phoenix Operating LLC	Continued	Well Density
166-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
167-2026	Phoenix Operating LLC		Well Density
168-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
169-2026	Phoenix Operating LLC		Well Density
170-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
171-2026	Phoenix Operating LLC	Continued	Well Density
172-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
173-2026	Phoenix Operating LLC		Well Density

174-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
175-2026	Phoenix Operating LLC		Well Density
176-2026	Phoenix Operating LLC	Continued	Temp. Spacing
177-2026	Phoenix Operating LLC	Continued	Well Density
178-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
179-2026	Phoenix Operating LLC		Well Density
180-2026	Phoenix Operating LLC	Continued	Temp. Spacing; Vacate Order
181-2026	Phoenix Operating LLC	Continued	Well Density
182-2026	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
183-2026	Phoenix Operating LLC	Withdrawn	Well Density
184-2026	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
185-2026	Phoenix Operating LLC	Protested	Well Density
186-2026	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
187-2026	Phoenix Operating LLC	Withdrawn	Well Density
188-2026	Continental Resources Inc	Protested	Temp. Spacing
189-2026	Continental Resources Inc	Protested	Well Density
190-2026	Continental Resources Inc	Continued	Temp. Spacing
191-2026	Continental Resources Inc	Continued	Well Density
192-2026	Continental Resources Inc	Continued	Temp. Spacing
193-2026	Continental Resources Inc	Continued	Well Density
194-2026	Continental Resources Inc		Temp. Spacing
195-2026	Continental Resources Inc		Well Density
196-2026	Continental Resources Inc		Temp. Spacing
197-2026	Continental Resources Inc		Well Density
198-2026	Continental Resources Inc	Protested	Temp. Spacing
199-2026	Continental Resources Inc	Protested	Well Density
200-2026	Baldwin Lynch Energy Corp.		Vacate Order
201-2026	MMGL MT I, LLC		Change of Operator
202-2026	Heritage Energy Operating, LLC		Class II Permit
203-2026	Heritage Energy Operating, LLC		Class II Permit
204-2026	Montalban Oil & Gas Operations, Inc.		Class II Permit
205-2026	MorningStar Operating LLC	Continued	Class II Permit
206-2026	MorningStar Operating LLC		Class II Permit
109-2025	Kraken Oil & Gas LLC		Temp. Spacing
110-2025	Kraken Oil & Gas LLC		Well Density
310-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
311-2025	Kraken Oil & Gas LLC	Continued	Well Density
312-2025	Kraken Oil & Gas LLC	Protested	Re-hearing Request; Temp. Spacing
313-2025	Kraken Oil & Gas LLC	Protested	Re-hearing Request; Well Density
316-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing
323-2025	Continental Resources Inc	Protested	Temp. Spacing
324-2025	Continental Resources Inc	Protested	Well Density
325-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
326-2025	Continental Resources Inc	Protested	Well Density

327-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
328-2025	Continental Resources Inc	Protested	Well Density
337-2025	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
338-2025	Phoenix Operating LLC	Withdrawn	Well Density
339-2025	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
340-2025	Phoenix Operating LLC	Withdrawn	Well Density
374-2025	Continental Resources Inc	Protested	APD Protest
375-2025	Continental Resources Inc	Protested	APD Protest
384-2025	Heritage Energy Operating, LLC	Withdrawn	Well Density
385-2025	Heritage Energy Operating, LLC	Withdrawn	Well Density
386-2025	Heritage Energy Operating, LLC	Withdrawn	Well Density
411-2025	Phoenix Operating LLC	Approved	Temp. Spacing; Vacate Order
412-2025	Phoenix Operating LLC	Approved	Well Density
413-2025	Phoenix Operating LLC	Approved	Temp. Spacing; Vacate Order
414-2025	Phoenix Operating LLC	Approved	Well Density
421-2025	Phoenix Operating LLC	Protested	Re-hearing Request; Temp. Spacing
422-2025	Phoenix Operating LLC	Protested	Re-hearing Request; Well Density
423-2025	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
424-2025	Phoenix Operating LLC	Withdrawn	Well Density
435-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
436-2025	Phoenix Operating LLC	Protested	Well Density
437-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
438-2025	Phoenix Operating LLC	Protested	Well Density
439-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
440-2025	Phoenix Operating LLC	Protested	Well Density
460-2025	Continental Resources Inc	Withdrawn	Temp. Spacing; Vacate Order
461-2025	Continental Resources Inc	Withdrawn	Well Density
462-2025	Continental Resources Inc	Withdrawn	Temp. Spacing; Vacate Order
463-2025	Continental Resources Inc	Withdrawn	Well Density
465-2025	Kraken Oil & Gas LLC	Protested	APD Protest; Re-hearing Request
466-2025	Kraken Oil & Gas LLC	Protested	APD Protest; Re-hearing Request
467-2025	Continental Resources Inc	Protested	APD Protest
207-2026	Diamond Halo Group LLC	Dismissed	Show-Cause
208-2026	Hawley Oil Company	Dismissed	Show-Cause
209-2026	McOil Montana One LLC		Show-Cause
210-2026	Phoenix Operating LLC	Dismissed	Show-Cause
211-2026	Poplar Resources LLC		Show-Cause
212-2026	Texakoma Exploration & Production LLC	Dismissed	Show-Cause
213-2026	Well Done Foundation, Inc.	Dismissed	Show-Cause
88-2025	Coalridge Disposal & Petroleum		Show-Cause
357-2025	Montana Energy Company, LLC		Show-Cause

APPLICATIONS TO HEAR, 2/12/2026

(In Order of Hearing)

Docket	Applicant / Respondent	Status	Request
67-2026	True Oil LLC		Temp. Spacing
68-2026	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
69-2026	White Rock Oil & Gas, LLC		Well Density
74-2026	Fossil Hill Resources, LLC		Temp. Spacing
75-2026	Fossil Hill Resources, LLC		Well Density
76-2026	Kraken Oil & Gas LLC		Spacing
77-2026	Kraken Oil & Gas LLC		Pooling
78-2026	Kraken Oil & Gas LLC		Spacing
79-2026	Kraken Oil & Gas LLC		Pooling
80-2026	Kraken Oil & Gas LLC		Spacing
81-2026	Kraken Oil & Gas LLC		Pooling
109-2025	Kraken Oil & Gas LLC		Temp. Spacing
110-2025	Kraken Oil & Gas LLC		Well Density
92-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
93-2026	Phoenix Operating LLC		Well Density
94-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
95-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
96-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
97-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
98-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
99-2026	Phoenix Operating LLC		Well Density
100-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
101-2026	Phoenix Operating LLC		Well Density
102-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
103-2026	Phoenix Operating LLC		Well Density
104-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
105-2026	Phoenix Operating LLC		Well Density
106-2026	Phoenix Operating LLC		Temp. Spacing; Vacate Order
107-2026	Phoenix Operating LLC		Well Density

108-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
109-2026	Phoenix Operating LLC	Well Density
118-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
119-2026	Phoenix Operating LLC	Well Density
120-2026	Phoenix Operating LLC	Temp. Spacing
121-2026	Phoenix Operating LLC	Well Density
122-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
123-2026	Phoenix Operating LLC	Well Density
124-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
125-2026	Phoenix Operating LLC	Well Density
130-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
131-2026	Phoenix Operating LLC	Well Density
136-2026	Phoenix Operating LLC	Temp. Spacing
137-2026	Phoenix Operating LLC	Well Density
140-2026	Phoenix Operating LLC	Temp. Spacing
141-2026	Phoenix Operating LLC	Well Density
142-2026	Phoenix Operating LLC	Temp. Spacing
143-2026	Phoenix Operating LLC	Well Density
166-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
167-2026	Phoenix Operating LLC	Well Density
168-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
169-2026	Phoenix Operating LLC	Well Density
172-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
173-2026	Phoenix Operating LLC	Well Density
174-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
175-2026	Phoenix Operating LLC	Well Density
178-2026	Phoenix Operating LLC	Temp. Spacing; Vacate Order
179-2026	Phoenix Operating LLC	Well Density
194-2026	Continental Resources Inc	Temp. Spacing
195-2026	Continental Resources Inc	Well Density
196-2026	Continental Resources Inc	Temp. Spacing
197-2026	Continental Resources Inc	Well Density
201-2026	MMGL MT I, LLC	Change of Operator
209-2026	McOil Montana One LLC	Show-Cause

211-2026	Poplar Resources LLC		Show-Cause
88-2025	Coalridge Disposal & Petroleum		Show-Cause
357-2025	Montana Energy Company, LLC		Show-Cause
325-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
326-2025	Continental Resources Inc	Protested	Well Density
439-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
440-2025	Phoenix Operating LLC	Protested	Well Density
58-2026	Continental Resources Inc	Protested	Well Density
327-2025	Continental Resources Inc	Protested	Temp. Spacing; Vacate Order
328-2025	Continental Resources Inc	Protested	Well Density
437-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
438-2025	Phoenix Operating LLC	Protested	Well Density
59-2026	Continental Resources Inc	Protested	Well Density
323-2025	Continental Resources Inc	Protested	Temp. Spacing
324-2025	Continental Resources Inc	Protested	Well Density
435-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
436-2025	Phoenix Operating LLC	Protested	Well Density
184-2026	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
185-2026	Phoenix Operating LLC	Protested	Well Density
60-2026	Continental Resources Inc	Protested	Well Density
82-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
83-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
84-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
85-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
86-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
87-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
89-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
312-2025	Kraken Oil & Gas LLC	Protested	Re-hearing Request; Temp. Spacing
313-2025	Kraken Oil & Gas LLC	Protested	Re-hearing Request; Well Density
421-2025	Phoenix Operating LLC	Protested	Re-hearing Request; Temp. Spacing
422-2025	Phoenix Operating LLC	Protested	Re-hearing Request; Well Density
90-2026	Kraken Oil & Gas LLC	Protested	Temp. Spacing
91-2026	Kraken Oil & Gas LLC	Protested	Well Density
198-2026	Continental Resources Inc	Protested	Temp. Spacing
199-2026	Continental Resources Inc	Protested	Well Density
134-2026	Phoenix Operating LLC	Protested	Temp. Spacing
135-2026	Phoenix Operating LLC	Protested	Well Density
188-2026	Continental Resources Inc	Protested	Temp. Spacing
189-2026	Continental Resources Inc	Protested	Well Density

18-2026	Phoenix Operating LLC	Protested	APD Protest
42-2026	Continental Resources Inc	Protested	APD Protest
374-2025	Continental Resources Inc	Protested	APD Protest
21-2026	Phoenix Operating LLC	Protested	APD Protest
17-2026	Phoenix Operating LLC	Protested	APD Protest
41-2026	Continental Resources Inc	Protested	APD Protest
375-2025	Continental Resources Inc	Protested	APD Protest
20-2026	Phoenix Operating LLC	Protested	APD Protest
16-2026	Phoenix Operating LLC	Protested	APD Protest
40-2026	Continental Resources Inc	Protested	APD Protest
467-2025	Continental Resources Inc	Protested	APD Protest
19-2026	Phoenix Operating LLC	Protested	APD Protest
465-2025	Kraken Oil & Gas LLC	Protested	APD Protest; Re-hearing Request
2-2026	Phoenix Operating LLC	Protested	APD Protest
466-2025	Kraken Oil & Gas LLC	Protested	APD Protest; Re-hearing Request
8-2026	Phoenix Operating LLC	Protested	APD Protest
3-2026	Kraken Oil & Gas LLC	Protested	APD Protest
12-2026	Phoenix Operating LLC	Protested	APD Protest
4-2026	Phoenix Operating LLC	Protested	APD Protest
6-2026	Phoenix Operating LLC	Protested	APD Protest
9-2026	Phoenix Operating LLC	Protested	APD Protest
13-2026	Phoenix Operating LLC	Protested	APD Protest
38-2026	Kraken Oil & Gas LLC	Protested	APD Protest
14-2026	Phoenix Operating LLC	Protested	APD Protest
47-2026	Heritage Energy Operating, LLC	Protested	APD Protest
22-2026	Phoenix Operating LLC	Protested	APD Protest
45-2026	Continental Resources Inc	Protested	APD Protest
24-2026	Phoenix Operating LLC	Protested	APD Protest
44-2026	Continental Resources Inc	Protested	APD Protest
29-2026	Phoenix Operating LLC	Protested	APD Protest
30-2026	Phoenix Operating LLC	Protested	APD Protest

31-2026	Phoenix Operating LLC	Protested	APD Protest
43-2026	Continental Resources Inc	Protested	APD Protest
52-2026	Kraken Oil & Gas LLC	Protested	APD Protest

DEFAULT DOCKET, 2/12/2026

Docket	Applicant	Status	Request
200-2026	Baldwin Lynch Energy Corp.		Vacate Order
202-2026	Heritage Energy Operating, LLC		Class II Permit
203-2026	Heritage Energy Operating, LLC		Class II Permit
204-2026	Montalban Oil & Gas Operations, Inc.		Class II Permit
206-2026	MorningStar Operating LLC		Class II Permit

GAS FLARING

February 11, 2026

Flaring Requests

Summary

There are five leases flaring over 100 MCFG per day based on current production numbers. Four of the five have approved flaring exceptions.

There is exceptions requested at this time.

Phoenix Operating LLC

Scadden 21 3H – API #25-085-22070, 30N-59E-21

1. Flaring 129 MCF/D in November 2025.
2. Completed: 11/2024.
3. Estimated gas reserves: 306 – 334 MMCF
4. Proximity to market: ~4 miles.
5. Flaring alternatives: Fredericks Custom Solutions began accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining until no longer viable.
6. Amount of gas used in lease operations: 62 MCF/D.
7. Justification to flare: Request flaring exception until January 2027 as it is anticipated flaring volumes will be reduced as additional development, infrastructure planning and optimization efforts progress.



RECEIVED

JAN 20 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

January 20th, 2026

Montana Board of Oil & Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

Re: 36.22.1220 Associated Gas Flaring Limitation – Application to Exceed - Scadden

Mr. Jones,

This is a request to exceed the flaring limit on the Phoenix Operating LLC's Scadden well pad, located in Section 31 of Township 30N and Range 59E, Roosevelt County, Montana. The Scadden 21-28-33 3H well started production on December 1st, 2024. The wells on this pad are Scadden 21-29-33 1H, 2H, and 3H. The 1H and 2H are not producing. Including in this submission is a gas analysis for the Scadden 3H and the current gas EUR's range from 306 MMCF to 334 MMCF depending on the well.

From the outset of Phoenix's entry into Montana, the company engaged with ONEOK regarding gas takeaway options on the Scadden location. Phoenix and ONEOK held multiple constructive discussions, but ONEOK ultimately confirmed it could not offer a gathering solution for this area due to limited to nonexistent incremental capacity on its existing system. Under the contemplated arrangement, residue gas pricing would have been indexed to Ventura, net of applicable gathering and processing fees, and NGL volumes would have been priced off Mont Belvieu benchmarks, also net of fees.

Once Phoenix determined that the gas could not be sold into a conventional gathering system, the company promptly pursued an unconventional gas capture solution for the Scadden location. Phoenix contracted with Fredericks Custom Solutions (FCS) to initiate gas capture and flare mitigation. FCS began accepting produced gas and extracting NGLs from the Scadden well at initial production in November of 2024. The resulting residue gas was routed to a gas turbine to generate electricity for onsite Bitcoin mining operations, thereby converting otherwise stranded gas into useful power and significantly reducing flaring. Following a period of operations, FCS determined that, given production from only a single well at this location, the site was uneconomic for continued deployment and the units were no longer used after March of 2024.

At the beginning of 2025, ONEOK approached Phoenix with a proposal to dedicate the Scadden pad, along with future nearby pads, to a new gathering and transportation system for associated gas. The contemplated infrastructure included approximately four miles of 14-inch low-pressure gathering line and field compression, tying into ONEOK's existing high-pressure system in North Dakota.



When evaluating a project of this magnitude, it is essential to model expected gas volumes and production profiles so that the gathering system is appropriately sized to handle initial production rates without being overbuilt to the point of rendering the project uneconomic. Under ONEOK's preliminary commercial terms, the project would carry a base gathering fee of approximately \$3.65 per MCF, a 15 percent revenue share to ONEOK on residue gas, NGLs, and condensate, and a minimum volume commitment of 3,100,000 MCF over a four-year period. With only a single producing well currently on the Scadden pad, Phoenix determined that it could not accept these terms and that the proposed dedication is uneconomic under present development and pricing assumptions.

The Scadden well represents one Phoenix's first developed drilling spacing unit (DSU) in Roosevelt County, where the company has already committed substantial capital to acquire mineral and working interests and intends to advance a multi-well development program over the coming years. In recognition of the Board's conservation objectives and the expectations of the local community, Phoenix has pursued unconventional gas capture solutions on the Scadden pad in good faith, investing significant time and financial resources after conventional gas gathering proved unavailable in the area.

Phoenix respectfully requests authorization to exceed the associated gas flaring limit for the Scadden well through January 12, 2027, by which time the company anticipates that flared volumes will be materially reduced as additional development, infrastructure planning, and optimization efforts progress. Allowing continued optimization of production from this initial fully developed DSU will improve Phoenix's understanding of the long-term production profile, thereby supporting more efficient, conservation-minded development of its Roosevelt County acreage going forward.

Sincerely,

Christ Marshall
Phoenix Operating LLC
Vice President – Field Operations

Sample Company: Winn-Marion
 Device Serial: ABB T183233226 C9+ Portable GC
 Heat Trace: Yes
 Components not tested for Nonanes, Decanes,
 Undecanes, Pentane-, Hexane+, Propane+ Ethane-
 Print Date Time: 12/02/2024 17:15

RECEIVED

JAN 20 2026

MONTANA BOARD OF OIL &
 GAS CONSERVATION - BILLINGS

Analyzed By: Lily Perkins
 Meter ID: Bulk Flare.2
 Scadden 21.28
 Analysis Time: 12/02/2024 17:09
 Flowing Temp.: 68 Deg. F
 Calibration Elevation: 2255 ft
 Sample Type: Spot
 Flowing Pressure: 16 psia
 Location Elevation: 2450 ft

Comp Density	UnNorm %	Normal %	Liquids (USgal/MCF)	Ideal (Btu/SCF)	Rel.
Propane	14.83644	14.85995	4.12388	373.89133	0.22624
IsoButane	1.56746	1.56994	0.51751	51.05294	0.03151
Butane	5.29437	5.30277	1.68401	172.99214	0.10642
NeoPentane	0.00000	0.00000	0.00000	0.00000	0.00000
IsoPentane	0.99605	0.99762	0.36752	39.91396	0.02485
Pentane	1.54396	1.54641	0.56466	61.99103	0.03852
Nitrogen	2.78284	2.78725	0.30889	0.00000	0.02696
Methane	48.19614	48.27254	8.24359	487.55261	0.26738
Carbon Dioxide	0.95470	0.95621	0.16438	0.00000	0.01453
Ethylene	0.00000	0.00000	0.00000	0.00000	0.00000
Ethane	21.52401	21.55813	5.80767	381.51425	0.22382
Hexanes	1.09051	1.09224	0.45245	51.94568	0.03250
Heptanes	0.92927	0.93074	0.43257	51.21498	0.03220
Octanes	0.12553	0.12573	0.06488	7.85690	0.00496
Nonane+	0.00046	0.00000	0.00000	0.00000	0.00000
Nonanes	0.00000	0.00046	0.00026	0.03240	0.00002
Decanes	0.00000	0.00000	0.00000	0.00000	0.00000
Undecanes	0.00000	0.00000	0.00000	0.00000	0.00000
Hydrogen Sulfide	0.00000	0.00000	0.00000	0.00000	0.00000
Pentane-	0.00000	49.28949	0.00000	0.00000	0.00000
Hexane+	0.00000	0.89255	0.00000	0.00000	0.00000
Propane+	0.00000	13.03090	0.00000	0.00000	0.00000
Ethane-	0.00000	36.78707	0.00000	0.00000	0.00000
Total	99.84174	100.00000	22.73228	1679.95825	1.03734
Elevation (-195ft)	0.29590				
Inferior Wobbe (Btu/SCF)	1651.2507	(Btu/SCF)	Superior Wobbe	1665.7961	

Compressibility	0.9925	Density	0.0794
(lbm/ft3)			
Real Rel. Density	1.0373	Ideal CV	1679.9583
(Btu/SCF)			
Wet CV	1667.1086 (Btu/SCF)	Dry CV	1696.6082
(Btu/SCF)			
Contract Temp.	60.0000 (deg F)	Contract Press.	14.7300 (psia)
Number of Cycles	1	Connected Stream	1
Atmospheric Pressure	13.5		

Comments: Amb Temp in DegF 2 H2S 0 ppm
 24 Hr total MCF/ 25 Current MCF/ 140
 Last Sample

Inactive Wells 2/11/2026 Current Actions

Company Name	Total Wells SI	Status	Wells Intended for plugging 2026	Actions	Recommendations
Big Snowy Resources	7	0 Producing	1	Bottom plug set on well coming back in Spring of 2026 to see storage	Monitor thru Spring 2026
Reserve Operating	1	0 Producing	1	Sent 3rd Letter with deadline for response of November 6, 2025	Operator let BOGC know Contract to plug with Liquid Gold July 2026
Pinnacle Ranch	1	0 Producing	0	Phone call with operator on 12/2/2025. Operator want to turn well on in April/May 2026. Well has not produced since 2012. No solid production since 1992 on well.	Monitor thru 2026
Pride Energy Company	5	Wells plugged	Unknown	Sent Inactive Letter Addressing Reclamation on November 1, 2024. USPS Tracking has letter moving thru network on November 16, 2024. No new USPS Update. 2nd Letter sent June 2, 2025. Cert Mail return received by BOGC on June 9, 2025.	Monitor thru 2026
R & A Oil	13	1/14 Producing 0/1 Injecting	0	2nd letter sent 6/4/2024 response received 7/1/2024.	Send letter June 2026 for update.
Paug, Gerald W	1	0 Producing	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 6, 2024. Letter received from operator 1/21/2025 asking to turn well into water well within 2 to 6 years.	Monitor thru 2026
Homestake Oil & Gas Co.	10	100% Fee wells Shut-in. 5/10 wells producing.	0/5	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 7, 2024. Email received from operator November 11, 2024.	Monitor thru 2026
Montana Oil and Gas, LLC	8	8 Gas wells shut-in	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 13, 2024.	BLM has shut in order with operator and will monitor that situation. Monitor thru June 2026.
BNV Energy Company LLC	2	2 wells shut-in	Unknown	Inactive Letter Sent November 1, 2024. USPS tracking has address vacant. Email notification sent via 2nd letter to last known email address due to vacant physical address 2/11/2025.	Response received 5/7/2025. The two wells in question have been shut in for more than 10 years. Monitor thru 2026.

Company Name	Total Wells SI	Status	Wells Intended for plugging 2026	Actions	Recommendations
Habets Oil & Gas, LLC	9	0 Producing	Unknown	6/11/2025 Admin Order 8-A-2025 approved by board. 6/19/2025 Admin Order 8-A-2025 sent to operator. 7/9/2025 Response from Operator son received by BOGC staff. Family is looking to transfer the wells.	Monitor thru 2026
Cypress Energy Partners - Sheridan SWD, LLC	1	0	Unknown	1 year + of no action since change of operator. 3rd and final Letter sent 10/7/2025 with December 9, 2025 deadline for response. Bond still under Cypress Energy Partners.	Response Received 12/10/2025. Secretary of State filings updated 11/7/2025 to include transferees name. Monitor thru first June 2026.
Coalridge Disposal and Petroleum, Inc & Lustre Saltwater Disposal, Vernon R. Justice	4	0/1 Producing 0/2 Injecting	0	Under review with lawyers of proper ownership between family members.	Monitor situation. Family in litigation.
D90 Energy LLC	146	146/198 Oil and Gas Wells shut-in	Unknown	Inactive Letter Sent November 6, 2024. USPS tracking moving through Houston, TX facility. Stuck in Houston, TX facility. Notice of filing for bankruptcy on 11/11/2024. Notice of transfer of 54 wells received by BOGC, to be heard at April 2025 hearing.	Monitor D90 Bankruptcy. Staff discussions with Production Energy Partners on ownership of remainder of wells
Noah Energy, Inc.	5	0/4 Producing 0/1 Injecting	Unknown	Email sent on 8/22/2023. Response received 9/27/2023. Compliance Issues referenced to Billings Office for well identification signs FIXED. Contact with Investor looking to take over wells per inactivity of Noah Energy. No action in 1st Qtr 2025. Sent second letter May 8, 2025. Response received.	Monitor through first June of 2026

Total # of Wells 213

Total Wells December 2025 Meeting 213

Operators under Show Cause 2025/2026

CoName	Total Wells SI	Status	Actions
Yellowstone Petroleum Inc	11/29 wells shut in 38% SI	9 wells transferred 2025	<p>Some wells transferred some wells brought on production. Transfer of wells not complete due to bonding for UIC well.</p> <p>Field inspector on location to witness plugging of two wells week of 2/2/2026. Potential docket to be dismissed prior to April 2026 hearing.</p>
Hesla Oil, LLC	9	0 Producing	<p>6/11/2025 Admin Order 7-A-2025 approved by board. 6/19/2025 Admin Order 7-A-2025 sent to operator. No Response by July 10, 2025.</p> <p>Operator requesting to obtain wells back.</p>

Operators responded with Updates as of 2/19/2025				
CoName	Total Wells	Last Inj-Prod		
Beartooth Energy, LLC	1		Fed well Plugged and Abandoned. 2 Wells transferred. Mowell 1 had tanks removed and pit cleaned out, still abandoned unapproved 12/3/2024.	
Hofland, James D.	3	1 producing	Response received on 4/17/2024. Pottatch 1 and 2 wells transferred to Homestake Oil & Gas Co on 5/8/2024. After transfer there are 3 wells on Hofland, James D. bonds. Hofland 3 Bonds at \$1500 and 1 Bond at \$3000.	
T.W.O. Operating (Taylor Well Operating)	2	2 Producing	2nd Inactive Letter sent 1/3/2024. Volcan received from operator January 2024 with update. Email sent to operator for update in writing on 2/6/2024. Operator working to divest with local Hutterite Colony.	Operator transferred 5 remaining wells. Kept two producing wells.
Synergy Offshore, LLC	2	0 Producing	Transferring wells to another operator thru US Energy Corp.	Monitor thru 2026.

Inactive Wells Plugged 2023-2026

CoName	Total Wells Plugged	Status	Current Shut-In %	
Genesis ST Operating, LLC	2	Operator plugged 11/7/2024, waiting on locations to be reclaimed	100%	With evaluation plans in 2026 to produce or plug
Delphi International	1	Operator plugged 11/17/2023	100%	
Midway Energy, LLC	4	Operator plugged 9/26/2024, waiting on locations to be reclaimed	50%	
Rimrock Oil Company	1	Operator plugged 12/22/2023	0%	
Mystique Resources Company	1	Bond forfeited, orphan well plugged 8/24/2023	0%	
Brandon Oil Company	2	Bond forfeited, orphan wells plugged 12/11/2023	0%	
Omimex Canada, Ltd.	21	Operator plugged 10/31/2024, waiting on locations to be reclaimed	0%	
Walter S Fees, Jr. & Son Oil and Gas LLC	2	Wells Plugged October 2024, waiting on locations to be reclaimed.	0%	
Pearson, Gabriel	1	Well Plugged December 2024, waiting on location to be reclaimed	0%	
Bootstrap Oil, LLC	3	Wells Plugged October 2025	0%	
Total Wells	38			

Inactive Wells Bond Forfeited 2023-2026

CoName	Total Wells	Bond Forfeited Date of Board Order	
Mystique Resources Company	1	4/13/2023	Bond forfeited, well plugged.
Brandon Oil Company	2	8/10/2023	Bond forfeited, Wells plugged.
Bootstrap Oil, LLC	3	8/15/2024	Bond forfeited, wells plugged.
Summit Gas Resources Inc.	135	2/20/2025	Bond forfeited, remain on orphan well list. Assess time for plan to plug
XOIL Inc.	2	8/14/2025	Bond forfeited, reclamation to be completed.
D&A Water Disposal LLC	2	8/14/2025	Bond forfeited, remain on orphan well list. Contract out to Plug.
Big Sky Energy, LLC	54	8/14/2025	Bond forfeited, remain on orphan well list. Assess time for plan to plug
Powder Battalion	2	12/12/2025	Bond forfeited, remain on orphan well list. Assess time for plan to plug
Hesla Oil, LLC	9	12/12/2025	Bond forfeited, remain on orphan well list. Assess time for plan to plug
Total Wells	210		

SUMMARY PAGE

- **Permitting Activity 12/12/2025 to 2/11/2026**

- New Horizontal Locations approved.

27 APDs Approved

- Continental Resources Inc → 2 in Richland County
- MorningStar Operating LLC → 2 in Richland County
- Heritage Energy Operating LLC → 2 in Richland County
- Phoenix Operating, LLC → 4 in Roosevelt County
- Kraken Operating, LLC → 5 in Roosevelt County
- Slawson Exploration Company Inc. → 12 in Roosevelt County

- Re-Issued

6 APDs Approved

- 1 in Richland County
 - White Rock Oil & Gas, LLC
- 5 in Roosevelt County
 - Devon Energy Williston, LLC

- Pending APDs
 - 250+ Pending

- **December 2025 Business meeting 26 APDS approved and 111 Pending APDS.**

MONTANA DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

ACTIVITIES:

12/12/2025 To 2/11/2026

New Locations - Horizontal Wells:

Richland Wildcat 083-23527
Continental Resources Inc Egan Federal 3-14H
SHL: SW SW 12-26N-53E (490 FSL/318 FWL) EL 2261' GR 33094
PBHL: 25373' SW SE 26-26N-53E (200 FSL/2040 FEL) Bakken
Approved: 12/18/2025

Richland Wildcat 083-23528
Continental Resources Inc Egan Federal 4-14H
SHL: SW SW 12-26N-53E (490 FSL/350 FWL) EL 2259' GR 33095
PBHL: 25100' SE SE 26-26N-53E (200 FSL/820 FEL) Bakken
Approved: 12/18/2025

Richland Wildcat 083-23529
Heritage Energy Operating, LLC Hekkel 24-25-36-1 CH
SHL: NE NE 24-26N-55E (440 FNL/1202 FEL) EL 2129' GR 33096
PBHL: 31096' SW SE 1-25N-55E (200 FSL/1980 FEL) Bakken
Approved: 12/23/2025

Richland Wildcat 083-23530
Heritage Energy Operating, LLC Hekkel 13-12-1-36 CH
SHL: NE NE 24-26N-55E (440 FNL/1235 FEL) EL 2129' GR 33097
PBHL: 31108' NW NE 36-27N-55E (200 FNL/1980 FEL) Bakken
Approved: 12/23/2025

Roosevelt Wildcat 085-22101
Kraken Operating, LLC Thor 2756-3-22 #1H
SHL: SW SW 35-28N-56E (1197 FSL/1052 FWL) EL 2195' GR 33098
PBHL: 31444' SE SE 22-27N-56E (205 FSL/800 FEL) Bakken
Approved: 01/09/2026

Roosevelt Wildcat 085-22102
Kraken Operating, LLC Asgard 2856-35-14 #4H
SHL: SW SW 35-28N-56E (1153 FSL/1006 FWL) EL 2195' GR 33099
PBHL: 31291' NW NW 14-28N-56E (205 FNL/600 FWL) Bakken
Approved: 01/09/2026

ACTIVITIES:

12/12/2025 To 2/11/2026

New Locations - Horizontal Wells:

Roosevelt Wildcat 085-22103
Kraken Operating, LLC Odin 2756-2-23 #14H
SHL: SW SW 35-28N-56E (1175 FSL/1175 FWL) EL 2195' GR 33100
PBHL: 31281' SW 23-27N-56E (205 FSL/610 FWL) Bakken
Approved: 01/09/2026

Roosevelt Wildcat 085-22104
Kraken Operating, LLC Hutch 2756-1-24 #11H
SHL: SW SW 31-28N-57E (446 FSL/374 FWL) EL 2101' GR 33102
PBHL: 31220' SE SE 24-27N-56E (205 FSL/650 FEL) Bakken
Approved: 01/16/2026

Roosevelt Wildcat 085-22105
Kraken Operating, LLC Bluejay 2757-6-19 #14H
SHL: SW SW 31-28N-57E (479 FSL/374 FWL) EL 2101' GR 33103
PBHL: 27603' SW NW 19-27N-57E (1660 FNL/650 FWL) Bakken
Approved: 01/16/2026

Roosevelt Wildcat 085-22106
Slawson Exploration Company Inc Outpost Federal 1H
SHL: NW NW 2-26N-59E (781 FNL/734 FWL) EL 2027' GR 33104
PBHL: 23914' NW NW 33-27N-59E (200 FNL/550 FWL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22107
Slawson Exploration Company Inc Outpost Federal 2H
SHL: NW NW 2-26N-59E (786 FNL/542 FWL) EL 2033' GR 33105
PBHL: 23234' NW SW 28-27N-59E (2350 FSL/550 FWL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22108
Slawson Exploration Company Inc Outpost Federal 3H
SHL: NW NW 2-26N-59E (754 FNL/566 FWL) EL 2034' GR 33106
PBHL: 22839' SW NW 28-27N-59E (1400 FNL/550 FWL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22109
Slawson Exploration Company Inc Outpost Federal 4H
SHL: NW NW 2-26N-59E (722 FNL/590 FWL) EL 2037' GR 33107
PBHL: 23409' NW NW 28-27N-59E (550 FNL/550 FWL) Bakken
Approved: 01/26/2026

ACTIVITIES:

12/12/2025 To 2/11/2026

New Locations - Horizontal Wells:

Roosevelt Wildcat 085-22110
Slawson Exploration Company Inc Outpost Federal 5H
SHL: NW NW 2-26N-59E (690 FNL/614 FWL) EL 2040' GR 33108
PBHL: 22833' NE NW 28-27N-59E (550 FNL/1400 FWL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22111
Slawson Exploration Company Inc Outpost Federal 6H
SHL: NW NW 2-26N-59E (658 FNL/638 FWL) EL 2045' GR 33109
PBHL: 23255' NW NE 28-27N-59E (550 FNL/2350 FEL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22112
Slawson Exploration Company Inc Outpost Federal 7H
SHL: NW NW 2-26N-59E (877 FNL/661 FWL) EL 2023' GR 33110
PBHL: 24462' NW NW 27-27N-59E (550 FNL/200 FWL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22113
Slawson Exploration Company Inc Brigade Federal 1H
SHL: NW NW 2-26N-59E (908 FNL/637 FWL) EL 2032' GR 33111
PBHL: 27066' SE SW 15-26N-59E (220 FSL/1530 FWL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22114
Slawson Exploration Company Inc Brigade Federal 2H
SHL: NW NW 2-26N-59E (818 FNL/518 FWL) EL 2030' GR 33112
PBHL: 26417' SW SE 15-26N-59E (220 FSL/1850 FEL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22115
Slawson Exploration Company Inc Brigade Federal 3H
SHL: NW NW 2-26N-59E (845 FNL/686 FWL) EL 2018' GR 33113
PBHL: 27180' SW SW 14-26N-59E (220 FSL/50 FWL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22116
Slawson Exploration Company Inc Brigade Federal 4H
SHL: NW NW 2-26N-59E (749 FNL/758 FWL) EL 2035' GR 33114
PBHL: 26487' SE SW 14-26N-59E (220 FSL/1950 FWL) Bakken
Approved: 01/26/2026

ACTIVITIES:

12/12/2025 To 2/11/2026

New Locations - Horizontal Wells:

Roosevelt Wildcat 085-22117
Slawson Exploration Company Inc Brigade Federal 5H
SHL: NW NW 2-26N-59E (813 FNL/710 FWL) EL 2021' GR 33115
PBHL: 26950' SW SE 14-26N-59E (220 FSL/1430 FEL) Bakken
Approved: 01/26/2026

Roosevelt Wildcat 085-22118
Phoenix Operating LLC Kimono 31-30-19-18 1H
SHL: SW SE 31-29N-57E (375 FSL/2308 FEL) EL 2267' GR 33116
PBHL: 31559' NW NW 18-29N-57E (240 FNL/550 FWL) Bakken
Approved: 02/05/2026

Roosevelt Wildcat 085-22119
Phoenix Operating LLC Kimono 31-30-19-18 2H
SHL: SW SE 31-29N-57E (375 FSL/2278 FEL) EL 2267' GR 33117
PBHL: 31213' NE NW 18-29N-57E (240 FNL/1945 FWL) Bakken
Approved: 02/05/2026

Roosevelt Wildcat 085-22120
Phoenix Operating LLC Kimono 31-30-19-18 3H
SHL: SW SE 31-29N-57E (375 FSL/2248 FEL) EL 2267' GR 33118
PBHL: 31137' NW NE 18-29N-57E (240 FNL/1945 FEL) Bakken
Approved: 02/05/2026

Roosevelt Wildcat 085-22121
Phoenix Operating LLC Kimono 31-30-19-18 4H
SHL: SW SE 31-29N-57E (375 FSL/2218 FEL) EL 2267' GR 33119
PBHL: 31329' NE NE 18-29N-57E (240 FNL/550 FEL) Bakken
Approved: 02/05/2026

Roosevelt Wildcat 085-22123
Kraken Operating, LLC Sebastian 2756-5-20 #1H
SHL: NW NE 5-27N-56E (730 FNL/1765 FEL) EL 1909' GR 33128
PBHL: 30960' SE SE 20-27N-56E (205 FSL/660 FEL) Bakken
Approved: 02/06/2026

ACTIVITIES:

12/12/2025 To 2/11/2026

Re-Issued Locations:

Richland Wildcat 083-23499
White Rock Oil & Gas, LLC Candee 21X-6
SHL: NW NE 6-24N-53E (459 FNL/2623 FEL) EL 2422' GR 33125
PBHL: 24954' NE NW 23-25N-52E (200 FNL/2013 FWL) Bakken
Approved: 02/06/2026

Roosevelt Wildcat 085-22052
Devon Energy Williston, L.L.C. Charger 14-11-2F XW 1H
SHL: NW NW 23-28N-59E (382 FNL/1063 FWL) EL 2201' GR 33124
PBHL: 26257' NW NW 2-28N-59E (200 FNL/100 FWL) Bakken
Approved: 02/06/2026

Roosevelt Wildcat 085-22053
Devon Energy Williston, L.L.C. Charger 14-11-2 2H
SHL: NW NW 23-28N-59E (382 FNL/1093 FWL) EL 2201' GR 33122
PBHL: 26208' NE NW 2-28N-59E (200 FNL/1635 FWL) Bakken
Approved: 02/06/2026

Roosevelt Wildcat 085-22054
Devon Energy Williston, L.L.C. Charger 14-11-2 3H
SHL: NW NW 23-28N-59E (382 FNL/1123 FWL) EL 2201' GR 33121
PBHL: 26430' NW NE 2-28N-59E (200 FNL/2072 FWL) Bakken
Approved: 02/06/2026

Roosevelt Wildcat 085-22055
Devon Energy Williston, L.L.C. Charger 14-11-2 4H
SHL: NE NE 23-28N-59E (393 FNL/766 FEL) EL 2137' GR 33120
PBHL: 26119' NE NE 2-28N-59E (200 FNL/550 FEL) Bakken
Approved: 02/06/2026

Roosevelt Wildcat 085-22057
Devon Energy Williston, L.L.C. Charger 13-12-1 5H
SHL: NE NE 23-28N-59E (393 FNL/736 FEL) EL 2137' GR 33123
PBHL: 26299' NW NW 1-28N-59E (200 FNL/550 FEL) Bakken
Approved: 02/06/2026